



For KCC Use:
 Effective Date: 10/13/2008
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1023077
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10/20/2008
 month day year

OPERATOR: License# 33190
 Name: Noble Energy, Inc.
 Address 1: 1625 Broadway, Suite 2200
 Address 2:
 City: Denver State: CO Zip: 80202 +
 Contact Person: Jennifer Barnett
 Phone: 303.228.4235

CONTRACTOR: License# 8273
 Name: Excell Services, Inc.

Well Drilled For: Oil Enh Rec Gas Storage Disposal Seismic; # of Holes Other:
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Oil & Gas Lease Attached.

Spot Description:
 SW - SE - SE - NE Sec. 31 Twp. 3 S. R. 41 E W
 (a/a/a/a) 2.580 feet from N / S Line of Section
 620 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
 Lease Name: Zimelman Well #: 42-31C
 Field Name: Cherry Creek

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara

Nearest Lease or unit boundary line (in footage): 620
 Ground Surface Elevation: 3658 Surveyed feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 230
 Depth to bottom of usable water: 230
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 300
 Length of Conductor Pipe (if any):
 Projected Total Depth: 1700
 Formation at Total Depth: Niobrara

Water Source for Drilling Operations:
 Well Farm Pond Other:
 DWR Permit #: Permitted through Excell

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

RECEIVED
 OCT 15 2009

KCC WICHITA

Submitted Electronically

For KCC Use ONLY
 API # 15-15-023-21143-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 280 feet per ALT. I II
 Approved by: Rick Hestermann 10/08/2008
 This authorization expires: 10/08/2009
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 10/9/09
 Signature of Operator or Agent: *Cheryl Joseph*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31 3 41 E W