## CORF

RECTION #1				
------------	--	--	--	--

For KCC Use: Effective Date: 09/13/2008

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1024018

October 2007

District # 4 SGA? Yes \( \sum \text{No} \) NOTICE OF IN	Form must be Signed All blanks must be Filled
	e (5) days prior to commencing well
Expected Spud Date:9/19/2008	Spot Description:
month day year	NW - SE - NW - NW Sec. 10 Twp. 2 S. R. 39 TEXW
33190	(a/a/a/a) 850 feet from N / S Line of Section
OPERATOR: License#	730 feet from E / X W Line of Section
Name: Noble Energy, Inc. Address 1: 1625 Broadway, Suite 2200	Is SECTION: Regular Irregular?
Address 1: 1025 Bloadway, Suite 2250	<del>_</del>
City: Denver State: CO Zip: 80202 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jennifer Barnett	County: Cheyenne
Phone: 303.228.4235	Lease Name: Ham Well #: 11-10 Field Name: CHERRY CREEK NIOBRARA GAS AREA
CONTRACTOR: License#8273 Name: _Excell Services, Inc.	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 730
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3180 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 70
Other:	Depth to bottom of usable water: 70
——————————————————————————————————————	Surface Pipe by Alternate:     II   II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1400
Original Completion Date: Original Total Depth:	Formation at Total Depth: Niobrara
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #: Permitted through Excell
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	DEALIS
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plus	
It is agreed that the following minimum requirements will be met:	OCT 1 3 200
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	n drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> WICHIT
3. The minimum amount of surface pipe as specified below shall be set to	by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distri	
5. The appropriate district office will be notified before well is either plugg	
If an ALTERNATE II COMPLETION, production pipe shall be cemented.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 15-023-21127-00-00	- File Completion Form ACO-1 within 120 days of spud date;
0	- File acreage attribution plat according to field proration orders;
100	Notify appropriate district office 48 hours prior to workover or re-entry;
I Minimum surface dide required teel der Al LiAU I III	
Approved by: Rick Hestermann 11/12/2008	
This authorization expires: 09/08/2009	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if druling not started within 12 months of approval date.)	Well Not Prilled Permit Expired Date: 1018109
	Signature of Operator Agent:
Spud date: Agent:	Will Joseph