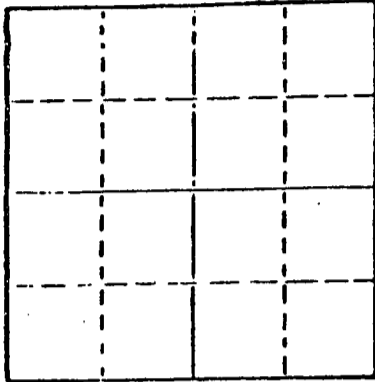


STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-051-21492-00-00  
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Ellis County, Sec. 15 Twp. 12 Rge. 18W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C. S $\frac{1}{2}$  of NW $\frac{1}{4}$   
Lease Owner D. - G. Oil Operations  
Lease Name Adcock Well No. 2  
Office Address R. R. #1, Victoria, Kansas 67671  
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above  
Section Plat

D & A  
Date Well completed 6-2-78 19  
Application for plugging filed 6-2-78 19  
Application for plugging approved 6-2-78 19  
Plugging commenced 6-2-78 5:00 P.M. 19  
Plugging completed 6-2-78 9:45 P.M. 19  
Reason for abandonment of well or producing formation

D & A  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3771'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

214' of 8 5/8" Surface casing

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 550'  
Mixed 70 sacks cement and pumped in thru drill pipe @ 550'  
Filled hole to 185' with heavy mud  
mixed 20 sacks cement and pumped thru drill pipe @ 185'  
Filled hole to 40' with heavy mud, set plug and filled hole to bottom of cellar.  
Plugging cement was 50-50 Poz. mix 6% gel.  
Job done by Sun Cementing

6-20-1978  
JUN 20 1978

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc.  
P.o. Box 88, Russell, Kansas 67665

STATE OF Kansas COUNTY OF Russell ss.  
Stanley C. Lingreen (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanley C. Lingreen  
P. O. Box 88, Russell, Kansas 67665  
(Address)

RECORDED AND SWORN TO before me this 5th day of June, 1978

My commission expires February 20, 1982  
Betty L. King Notary Public



**KANSAS DRILLERS LOG**

015-051-21492-00-000

S.15 T.12S R.18 W

API No. 15 — County — Number

Loc. C. of S $\frac{1}{2}$  of NW $\frac{1}{4}$

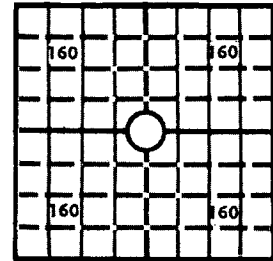
Operator  
D-G Oil Operations

County

Address  
R. R. #1, Victoria, Kansas 67671

640 Acres  
N

Well No. 2 Lease Name Adcock



Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revlin Drlg., Inc. Geologist J. R. Green

Spud Date 5-26-78 Total Depth 3771 P.B.T.D.

Elev.: Gr.

Date Completed 6-2-78 Oil Purchaser

DF KB 2205'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4	8 5/8	24#	214'	Quick-Set	150	3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS  
Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
D - G Oil Operations

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. 2

Lease Name Adcock

D & A

S 15 T 12S R 18W E  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand Shale & Clay	0'	218'		
Shale	218'	1469'		
Anhydrite	1469'	1511'		
Shale	1511'	2105'		
Shale & Lime	2105'	3360'		
Lime	3360'	3771'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Chas. L. King*  
Signature

Bookkeeper  
Title

June 5, 1978  
Date