

15-163-01124-0001

TEXAS OIL COMPANY & FINDLASS
Mary Johnson No. 1-A

Sec. 26 T. 18 R. 19W
S.W. 34

DEEPENING RECORD

Total Depth 3494'
Comm. 4-1-35 Comp. 9-2-35
Shot or Treated.
Contractor.
Issued. 11-21-42

RECEIVED
STATE COMMISSION

JUL 6 1942

CONSERVATION DISTRICT

Elevation: 2094'
Production Pot. 256 B.
16 hours.

CASING:		5 7/8" 3466
15 1/2"	365'	2 1/2" Tubing 3485
12 1/2"	1410'	
10"	2517'	
8 1/4"	3037'	
6 5/8"	3313'	

Figures indicate bottom of Formations

Lime	45	Iron Pyrite	1262	Shale blk	2543
Shale blue	105	Sand	1310	Lime hard wh	2565
Shale dark	190	Red Rock	1340	Shale Blue	2570
Shale dark	275	Red Rock	1368	Shale red rock	2586
Sand	316	Iron Pyrite	1375	Lime	2591
Gravel	340	Red Rock	1388	Shale	2597
Broken sand	366	Lime	1406	Sdy lime	2608
Broken sand	400	Lime 1	1426	Shale white	2625
Shale grey	430	Sdy lime	1430	Sdy lime broken	2652
Sand grey	440	Sdy lime	1441	Sdy Sale	2658
Shale white	454	Red rock	1538	Lime	2677
Shale	457	Lime white	1543	Shale	2685
Sand	467	Shale blk	1558	Lime hard	2690
1 1/2 BW PHR	467	Red rock	1650	Shale soft	2737
Sand	485	Lime	1655	Shale	2763
6 BW PHR 490		Shale blue	1732	Red rock	2768
Red rock	515	Shale blue with lime		Shale	2778
Sand	525	Shells	1737	Sdy lime	2782
W. shale	544	Salt and Shale	1753	Shale	2814
Sand HFV	584	Salt	1890	Little Water 2814-20	
W. Shale	605	Shale blue	1895	Sand	2820
Lime W.	610	Shells Blue shale	1925	Shale	2835
Shale	616	Broken lime	1965	Lime shells	2865
Sdy lime	627	Lime white hard	1973	Shale blue	2875
red rock	638	Sdy Shale	1980	Lime soft	2895
Sand	665	Lime soft	1990	Lime	2915
Shale W.	676	Red Rock	2000	Shale	2925
Sand	712	Sdy lime	2020	Lime	2936
Shale blue	734	Red rock	2033	Shale	2940
Lime and shale blue	742	Lime	2075	Lime	2952
Lime soft	750	Red rock	2100	Shale	2959
Sand 4 BWPHR	770	Sdy shale red rock	2130	Sdy shale	2965
Sand HFV 790	795	Broken Red rock sdy		Shale dark	2975
Shale dark	800	Lime	2167	Lime	2978
Sand	810	1/2 BWPHR 2187		Shale	2985
Sand and iron pyrite	815	Sdy Lime	2187	Lime	2993
Shale dark	818	Broken lime	2225	Shale lime shells	3005
Iron pyrite	820	Sand	2262	Lime	3032
Shale	825	Red rock	2290	Shale	3037
Pyrite iron	830	Lime	2298	Top lime 3037	
Sdy lime	835	Shale red	2315	Show oil 3057-65	
Sand	840	Lime	2325	More oil 3072-82	
Iron & Lime	844	Shale	2334	Lime	3085
Sdy Shale	850	Sdy Lime	2344	Shale blk	3085
Sand	1088	Shale	2365	Lime	3100
Red rock	1131	Lime white	2375	Sdy lime	3113
Sand red	1136	Red rock	2395	Lime hard	3117
Red quicksand	1157	Lime	2425	Boiler test 27 1/2 hrs.	
Red rock	1175	Red rock	2440	18 B.W. 5 1/2 B.O.	
Red rock	1187	Lime white	2478	Lime	3180
Clay red	1195	Red Rock	2488	Shale blk	3195
Sand	1212	Lime	2500	Lime	3213
Sdy clay	1222	HF W 2505		More oil 3210-17	
Sand and iron	1231	Sand	2515	Lime hard	3225
Sand	1241	Lime wh soft	2523	Lime med	3255
Red rock	1252	Lime hard brown	2531	Shale blk	3265

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Johnson No. 1-A

26-10-1942

Lime 3272
 Shale 3285
 Lime 3330
 1st oil 3307 at 14 good increase.
 Lime soft 3337
 Lime 3349
 Total Depth

Deepening Record:

Contractor. C. L. Roberts
 Comm. 10-24-42 Comp. 10-25-42
 Prod. before deep. 6 B. cut oil 15 BW
 Prod. after deep. 18 B0, 18 BW

Kansas City Lime to 3494, Total Depth

Swab Test.

4-1-35 11:30 to 1:20 20 Bbls.
 1:20 to 4:40 7 1/2 Bbls.

4-2-35 8:00 swabbed dry in 20 Bbls.

Pot. 256 Bbls. 16 hours 12BW

Acidized Spt. 15th 1936
 1000 Gal acid. 50% acid. flowed
 between 6 5/8 and 8"
 190# - acidized through 2 1/2" tubing
 24 Bbls. oil behind acid. Maximum
 pressure 400# casing 360# tubing.
 Before acid placed in - as soon as
 acid went in pressure dropped and
 acid flowed between casing.

DEEPENING RECORD

Superior Oil Corp.
 Comm. - 12-14-39
 Comp. 2-22-40
 Prod. Pot 135 Bbls.
 Cable Tools 3330-3487

Lime and shale 3350
 Shale 3357
 Lime and shale 3362
 Lime 3367
 Lime and shale 3373
 Lime 3405
 Lime and shale 3410
 Shale 3418
 Lime 3422
 3422 equals 3420 SLM
 Lime 3433
 Shale 3435
 Lime 3443
 Shale blue 3445
 Lime 3479
 Lime showing oil 3487 Total Depth