

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

**RECEIVED
JUN 10 2005
KCC WICHITA**

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: UNKNOWN
 License: UNKNOWN
 Wellsite Geologist: UNKNOWN
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: KANSAS OIL PROPERTIES, INC.
 Well Name: BROWN 1B
 Original Comp. Date: 5/09/85 Original Total Depth: 744.2
 Deepening Re-perf. Conv: to Entr
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other Entr. Docket No. E-25,508
4/30/85 5/02/85 10-10-05
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

20796-00-018

API No. 15- 045 NO RECORDS AVAILABLE
 County: DOUGLAS
SW - SW - NW -SE Sec. 14 Twp. 14 S. R. 20 X E W
1500 feet from S Line of Section
2500 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: BROWN Well #: 1B
 Field Name: VINLAND
 Producing Formation: SQUIRREL
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 744.2 Plug Back Total Depth: 738.4
 Amount of Surface Pipe Set and Cemented at UNKNOWN Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 738.4
 feet depth to SURFACE w/ UNKNOWN sx cement.
OWWO - AH II NR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

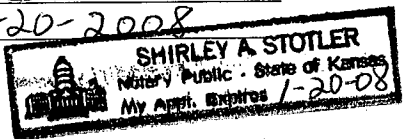
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 6-7-05

Subscribed and sworn to before me this 7th day of June
20 05
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2008

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name COLT ENERGY, INC. Lease Name BROWN Well # 1B
 Sec. 14 Twp. 14 S. R. 20 East West County DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED GAMMA RAY/NEUTRON LOG
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CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	UNKNOWN	6 1/4	N/A	UNKNOWN 40	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE
PRODUCTION	UNKNOWN	2 7/8 10RD	6.4	738.4	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	698.5 - 703.5	

TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr _____ Producing Method: Flowing Pumping Gas Lift Other(Explain) _____

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) -----Other (Specify) _____

RECEIVED
 JUN 10 2005
 KCC WICHITA

CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>KANSAS OIL PROPERTIES</u>		
	WELL <u>J. C. BROWN NO. 1B</u>		
	FIELD _____		
	COUNTY <u>DOUGLAS</u>		STATE <u>KANSAS</u>
	LOCATION:		OTHER SERVICES:
	SEC. <u>14</u>	TWP. <u>15S</u>	RGE. <u>20E</u>

PERMANENT DATUM: <u>GROUND LEVEL</u>	ELEV. _____
LOG MEASURED FROM <u>G. L.</u>	ELEV.: K.B. _____
DRILLING MEASURED FROM <u>G. L.</u>	D.F. _____
	G.L. _____

DATE	5-9-85	5-9-85	5-9-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	744.2'	744.2'	
BOTTOM LOGGED INTERVAL	738.4'	743.2'	
TOP LOGGED INTERVAL	6.0'	10.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG. F.			
OPERATING RIG TIME			
RECORDED BY	PRIGEL, ED	PRIGEL, ED	PRIGEL, ED
WITNESSED BY	MIETCHEN, J.	RECEIVED	MIETCHEN, J.

RUN NO.	BORE-HOLE RECORD				MAY 3 1985 CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
				2 1/2"		KCC WICHITA	T.D.	

BRUNING 40-105 63176