

APR 17 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION
UIC SECTION

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: KANSAS OIL PROPERTIES, INC
 Well Name: HARRY SCOTT 1A
 Original Comp. Date: 6-2-83 Original Total Depth: 800
 Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Entr.) Docket No. E-24,111
5/10/83 UNKNOWN 6/2/83
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

* CORRECTED SPOT LOCATIONS

API No. 15-059-23,207-00-01
 County: FRANKLIN
- SE -SE - SW Sec. 28 Twp. 15 S. R. 20 X E W
165 feet from S Line of Section
 2948 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: HARRY SCOTT Well #: 1A
 Field Name: NORWOOD
 Producing Formation: SQUIRREL
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 800 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 800
 feet depth to SURFACE w/ UNKNOWN sx cement.
OWNO - Alt II NR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

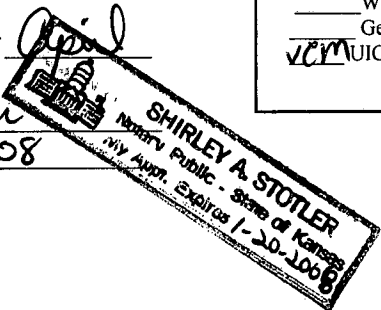
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April
20 06

Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2008



KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 1A

Sec. 28 Twp. 15 S. R. 20 X East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes X No
 Cores Taken Yes X No
 Electric Log Run X Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

 X Log Formation (Top), Depth and Datum Sample Name Top Datum
 SEE ATTACHED DRILLERS LOG

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CASING RECORD X NEW USED CONSERVATION DIVISION:
 UIC SECTION:
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	N/A	6 1/4	----	42	PORTLAND	UNKNOWN	CEMENT@SURFACE
PRODUCTION	6 5/8	2 7/8	-----	776	PORTLAND	UNKNOWN	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	721-722	UNKNOWN TREATMENT	
	726-730		

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First Production Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity

Disposition Of Gas Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify)

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OPERATOR Kansas Oil Properties, Inc. LEASE Harry Scott

SEC. 28 TWP. 15S RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 1a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale 684'	691'
shale	42'	90'	lime 691'	720'
lime	90'	96'	oil sand 720'	730'
shale	96'	99'	shale 730'	800'
lime	99'	116'		
shale	116'	123'		
lime	123'	134'		
shale	134'	137'		
lime	137'	157'		
shale	157'	184'		
lime	184'	204'		
shale	204'	284'		
lime	284'	305'		
shale	305'	326'		
lime	326'	334'		
shale	334'	355'		
lime	355'	371'		
shale	371'	390'		
lime	390'	414'		
shale	414'	419'		
lime	419'	443'		
shale	443'	446'		
lime	446'	453'		
shale	453'	455'		
lime	455'	461'		
shale	461'	614'		
lime	614'	618'		
shale	618'	627'		
lime	627'	637'		
shale	637'	644'		
lime	644'	651'		
shale	651'	656'		
lime	656'	668'		
shale	668'	678'		
lime	678'	684'		

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OIL SECTION

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If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		42'	portland		2% Jel.
Completion		2 7/8"		776'	" "		"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

PHONE 431-9308

WIRELINE SERVICES, INC.

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.

COMPANY Painter Oil Company

WELL HARRY SCOTT NO. 1-A

FIELD _____

COUNTY FRANKLIN STATE KANSAS

LOCATION:

SEC. 28 TWP. 15S RGE. 20E

OTHER SERVICES:

PERMANENT DATUM: G.L. ELEV. _____
 LOG MEASURED FROM G.L. FT. ABOVE PERM. DATUM _____
 DRILLING MEASURED FROM G.L. ELEV. K.B. _____
 D.F. _____
 G.L. _____

DATE	6-19-85	6-19-85
RUN NO.	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON
DEPTH—DRILLER		
DEPTH—LOGGER	808.7'	808.7'
BOTTOM LOGGED INTERVAL	802.9'	807.7'
TOP LOGGED INTERVAL	419.0'	424.0'
TYPE FLUID IN HOLE	WATER	WATER
SALINITY, PPM CL		
DENSITY		
LEVEL	FULL	FULL
MAX. REC. TEMP., DEG F.		
OPERATING RIG TIME		
RECORDED BY	PRIGEL, ED	PRIGEL, ED
WITNESSED BY	HARDSAW, J.	HARDSAW, J.

RUN NO.	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
				2 1/2"		0	808.7'	

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 CONSERVATION DIVISION
 LMC BUREAU

THIS HEADING AND LOG CONFORMS TO API RP 33

FOLD HERE

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	LOG TYPE	RUN NO.	LOG TYPE
1 NW	9205	1 NW	NEU/NEU
TOOL MODEL NO.	1-11/16"	TOOL MODEL NO.	9205
DIAMETER	95SC	DIAMETER	1-11/16"
DETECTOR MODEL NO.	SCINT.	DETECTOR MODEL NO.	95HE
TYPE	1" x 4"	TYPE	He3
LENGTH	8.5'	LENGTH	1" x 6"
DISTANCE TO N. SOURCE		SOURCE MODEL NO.	AC
GENERAL		SERIAL NO.	MRC415
HOIST TRUCK NO.	107	SPACING	13"
INSTRUMENT TRUCK NO.	107	TYPE	Am/Be
TOOL SERIAL NO.	IC	STRENGTH	6.7x106

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LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED FT./MIN.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. I OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. I OR R	API PEI
	FROM	TO									
1	807.7'	419.0'	25	2.5	10-.0	2L	20	2.0	0-.35	4L	

REFERENCE LITERATURE:

REMARKS
+2.0 CORRECTION

GAMMA RAY DEPTH AND NEUTRON

BRUNING 40-105 48414

WILSON
APR 17 1961

APR 17 1961

APR 17 1961

450

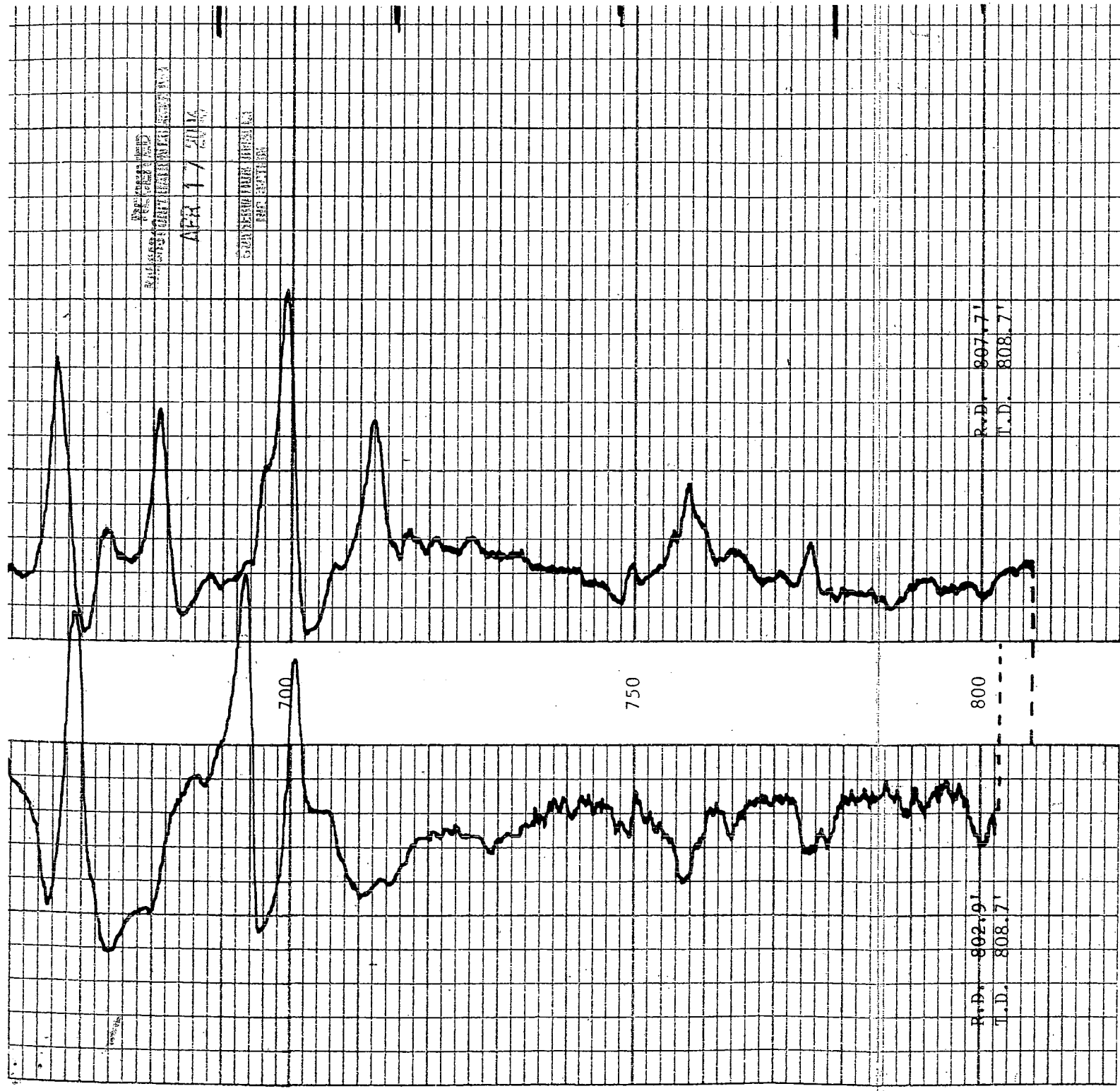
500

550

600

650





HARRY SCOTT NO. 1-A
 PAINTER OIL COMPANY
 FRANKLIN COUNTY, KANSAS

JUNE 19, 1985

28/15S/20E

CORNISH

WIRELINE SERVICES, INC.
 PHONE 431-9308 P.O. DRAWER H CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>MAX PAINTER ENTERPRISES</u> WELL <u>HARRY SCOTT NO. 1A</u> FIELD _____ COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	RECEIVED APR 10 2006 KCC WICHITA
	LOCATION: SEC. <u>28</u> TWP. <u>15S</u> RGE. <u>20E</u>	OTHER SERVICES:

PERMANENT DATUM: <u>G.L.</u> ELEV _____	ELEV: K B _____
LOG MEASURED FROM <u>G.L.</u> FT. ABOVE PERM. DATUM	DF _____
DRILLING MEASURED FROM <u>G.L.</u>	GL _____

DATE	5-30-83	5-30-83	5-30-83
RUN NO	1 NW	1 NW	1 NW
TYPE LOG	CAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	764.9'	764.9'	
BOTTOM LOGGED INTERVAL	758.9'	763.9'	
TOP LOGGED INTERVAL	4.0'	8.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	CORNISH, R.	CORNISH, R.	CORNISH, R.
WITNESSED BY	MIETCHEM, J.	MIETCHEM, J.	MIETCHEM, J.

RUN NO.	BORE-HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
1				2 1/2"		0	764.9'

BRUNING AG 105 48414

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