

RECEIVED
KANSAS CORPORATION COMMISSION

APR 17 2006

CONSERVATION DIVISION
OIL & GAS SECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

RECEIVED
APR 10 2006
KCC WICHITA

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KANSAS OIL PROPERTIES, INC
Well Name: HARRY SCOTT 3A
Original Comp. Date: 6-2-83 Original Total Depth: 800
 Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Entr.) Docket No. E-24,111

5/18/83 UNKNOWN 6/2/83
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

CORRECTED SPOT LOCATIONS

API No. 15-059-23,219-00-01
County: FRANKLIN
SE - SW - SE Sec. 28 Twp. 15 S. R. 20 X E W
165 feet from S Line of Section
 2288 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE
Lease Name: HARRY SCOTT Well #: 3A
Field Name: NORWOOD
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 800 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Staging Cementing Collar Used? Yes No
If yes, show depth set ----- Feet
If Alternate II Completion, cement circulated from 800
feet depth to SURFACE w/ UNKNOWN sx cement.
OWWO - AH II NR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April
20 06

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 3A
 Sec. 28 Twp. 15 S. R. 20 East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum Sample Name Top Datum
 SEE ATTACHED DRILLERS LOG

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 17 2006

RECEIVED
 APR 10 2006
 KCC WICHITA

CASING RECORD **CONSERVATION USE SECTION**
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	N/A	6 1/4	----	42	PORTLAND	UNKNOWN	CEMENT@SURFACE
PRODUCTION	6 5/8	2 7/8	----	783	PORTLAND	UNKNOWN	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	737-745	UNKNOWN TREATMENT	

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First Production Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbbs	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity

Disposition Of Gas Vented Used on Lease Open Hole Perf. Dually Compl. Commingled Other (Specify) _____

(If vented Submit ACO-18)

OPERATOR Kansas Oil Properties, Inc. LEASE Harry Scott

SEC. 28 TWP. 15S RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 3a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale	704'
shale	42'	99'	lime	709'
lime	99'	106'	shale	715'
shale	106'	110'	lime	724'
lime	110'	126'	oil sand	736'
shale	126'	133'	shale	746'
lime	133'	143'		800'
shale	143'	147'		
lime	147'	165'		
shale	165'	186'		
lime	186'	215'		
shale	215'	295'		
lime	295'	313'		
shale	313'	314'		
lime	314'	317'		
shale	317'	336'		
lime	336'	343'		
shale	343'	371'		
lime	371'	384'		
shale	384'	387'		
lime	387'	389'		
shale	389'	403'		
lime	403'	411'		
shale	411'	413'		
lime	413'	427'		
shale	427'	433'		
lime	433'	467'		
shale	467'	469'		
lime	469'	476'		
shale	476'	648'		
lime	648'	664'		
shale	664'	677'		
lime	677'	681'		
shale	681'	699'		
lime	699'	704'		

RECEIVED
APR 10 2006
KCC WICHITA

RECEIVED
KANSAS CORPORATION COMMISSION
APR 7 2006
CONSERVATION DIVISION
ENG SECTION

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Jel.
Completion		2 7/8"		783'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>MAX PAINTER ENTERPRISES</u>	RECEIVED
	WELL <u>HARRY SCOTT NO. 3A</u>	APR 17 2006
	FIELD <u>KCC WICHITA</u>	
	COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	
LOCATION: SEC. <u>28</u> TWP. <u>15S</u> RGE. <u>20E</u>		OTHER SERVICES:

PERMANENT DATUM: <u>G.L.</u> ELEV _____	ELEV.: K.B. _____
LOG MEASURED FROM <u>G.L.</u> FT. ABOVE PERM. DATUM _____	D.F. _____
DRILLING MEASURED FROM <u>G.L.</u>	G.L. _____

DATE	5-30-83	5-30-83	5-30-83
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	779.2'	779.2'	
BOTTOM LOGGED INTERVAL	773.4'	778.2'	
TOP LOGGED INTERVAL	4.0'	9.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG-TIME			
RECORDED BY	CORNISH, R.	CORNISH, R.	CORNISH, R.
WITNESSED BY	MIETCHEM, J.	MIETCHEM, J.	MIETCHEM, J.

RUN NO.	BORE-HOLE RECORD		CASING RECORD			
	TO	SIZE	WGT.	FROM	TO	
1		2 1/2"		0	779.2'	

BY 431-410-173 48417

RECEIVED
 CONSERVATION DIVISION
 APR 17 2006
 CONSERVATION DIVISION
 INC SECTION