

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 17 2006  
CONSERVATION DIVISION  
UIC SECTION**

Form ACO-1 September 1999 **Form Must Be Typed**

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: ( 620) 365-3111  
 Contractor: Name: \_\_\_\_\_  
 License: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SLOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: KANSAS OIL PROPERTIES, INC  
 Well Name: HARRY SCOTT 4A  
 Original Comp. Date: 6-2-83 Original Total Depth: 800  
 Deepening  Re-perf.  Conv: to ENHR  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other ( Entr.)  Docket No. E-24,111  
5/21/83 UNKNOWN 6/2/83  
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

**\* CORRECTED SPOT LOCATIONS**  
 API No. 15-059-23,220-00-01  
 County: FRANKLIN  
- SE - SW - SE Sec. 28 Twp. 15 S. R. 20 X E W  
 477 feet from S Line of Section  
 2618 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: HARRY SCOTT Well #: 4A  
 Field Name: NORWOOD  
 Producing Formation: SQUIRREL  
 Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: 800 Plug Back Total Depth: -----  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set ----- Feet  
 If Alternate II Completion, cement circulated from 800  
 feet depth to SURFACE w/ UNKNOWN sx cement.  
OWNO-AH II NCR 10-28-09  
**Drilling Fluid Management Plan(Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter        Sec.        Twp.        S R        E        W  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April 2006  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2008

**KCC Office Use Only**

Letter of Confidentiality Attached  
 If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**SHIRLEY A. STOTLER**  
 Notary Public - State of Kansas  
 My Comm. Expires 1-20-2008

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APR 10 2006  
KCC WICHITA**

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 4A  
 Sec. 28 Twp. 15 S. R. 20  East  West County FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

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CASING RECORD  NEW  USED  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	N/A	6 1/4	----	42	PORTLAND	UNKNOWN	CEMENT@SURFACE
PRODUCTION	6 5/8	2 7/8	-----	780	PORTLAND	UNKNOWN	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	725-727.5	UNKNOWN TREATMENT	
	728-737		

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TUBING RECORD Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method:  Flowing  Pumping  Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval  
 Vented  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

OPERATOR Kansas Oil Properties, Inc. LEASE Harry Scott

SEC. 28 TWP. 15S RGE. 20 (N)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 4 a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>XX Check if no Drill Stem Tests Run.</b>				
Top Soil & Clay	0'	42'	shale	690'
shale	42'	92'	lime	695'
lime	92'	98'	shale	700'
shale	98'	102'	lime	707'
lime	102'	118'	sand	723'
shale	118'	126'	shale	734'
lime	126'	136'		800'
shale	136'	140'		
lime	140'	158'		
shale	158'	187'		
lime	187'	207'		
shale	207'	288'		
lime	288'	309'		
shale	309'	327'		
lime	327'	339'		
shale	339'	358'		
lime	358'	373'		
shale	373'	376'		
lime	376'	378'		
shale	378'	392'		
lime	392'	398'		
shale	398'	403'		
lime	403'	415'		
shale	415'	424'		
lime	424'	448'		
shale	448'	452'		
lime	452'	455'		
shale	455'	458'		
lime	458'	464'		
shale	464'	634'		
lime	634'	644'		
shale	644'	651'		
lime	651'	658'		
shale	658'	686'		
lime	686'	690'		

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Jel.
Completion		2 7/8"		780'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

# CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

## RADIOACTIVITY LOG

FILING NO.:	COMPANY <u>MAX PAINTER ENTERPRISES</u>	<b>RECEIVED</b>
	WELL <u>HARRY SCOTT NO. 4A</u>	<b>APR 10 2006</b>
	FIELD _____	<b>KCC WICHITA</b>
	COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	
LOCATION:		OTHER SERVICES:
SEC. <u>28</u> TWP. <u>15S</u> RGE. <u>20E</u>		

PERMANENT DATUM: <u>G.L.</u> ELEV _____	ELEV. K B _____
LOG MEASURED FROM <u>G.L.</u> FT. ABOVE PERM. DATUM	DF _____
DRILLING MEASURED FROM <u>G.L.</u>	GL _____

DATE	5-30-83	5-30-83	5-30-83
RUN NO	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	771.4'	771.4'	
BOTTOM LOGGED INTERVAL	765.6'	770.4'	
TOP LOGGED INTERVAL	3.0'	8.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F			
OPERATING RIG TIME			
RECORDED BY	CORNISH, R.	CORNISH, R.	CORNISH, R.
WITNESSED BY	MIETCHEM, J.	MIETCHEM, J.	MIETCHEM, J.

RUN NO	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
1				2 1/2"		0	771.4'	

BRUNING 40 105 48414

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