

RECEIVED
KANSAS CORPORATION COMMISSION

APR 17 2006

CONSERVATION DIVISION
LIC. SECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

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APR 10 2006
KCC WICHITA

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type Of Completion:
 New Well ReEntry X Workover
 X Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: KANSAS OIL PROPERTIES, INC
Well Name: HARRY SCOTT 7A
Original Comp. Date: 6-10-83 Original Total Depth: 820
 Deepening Re-perf. X Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 X Other (Entr.) Docket No. E-24,111
6/1/83 UNKNOWN 6/10/83
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

* CORRECTED SPOT LOCATIONS

API No. 15-059-23,223 -00-01
County: FRANKLIN
 - SE - SW - SE Sec. 28 Twp. 15 S. R. 20 X E W
825 feet from S Line of Section
2588 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: HARRY SCOTT Well #: 7A
Field Name: NORWOOD
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 820 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Staging Cementing Collar Used? Yes X No
If yes, show depth set ----- Feet
If Alternate II Completion, cement circulated from 820
feet depth to SURFACE w/ UNKNOWN sx cement.
OWWO- Alt II NR 10-28-09
Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S R E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April 2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
JCM UIC Distribution

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 7A
 Sec. 28 Twp. 15 S. R. 20 East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>GAMMA RAY/NEUTRON</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION APR 17 2006 CONSERVATION DIVISION RECEIVED APR 10 2006 KCC WICHITA </div>
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CASING RECORD NEW USED SECTION
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	N/A	6 1/4	----	42	PORTLAND	UNKNOWN	CEMENT@SURFACE
PRODUCTION	6 5/8	2 7/8	-----	818	PORTLAND	UNKNOWN	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	743-746	UNKNOWN TREATMENT	
	748-751		

TUBING RECORD	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift
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Estimated Production/24hrs	Oil Bbbs	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Compl. <input type="checkbox"/> Commingled	
(If vented Submit ACO-18)	-----Other (Specify) _____	

RATOR Kansas Oil Properties, Inc. LEASE Harry Scott

SEC. 28 TWP. 15S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 7a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>xx</u> Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale	697'
shale	42'	95'	lime	709'
lime	95'	102'	shale	712'
shale	102'	108'	lime	725'
lime	108'	123'	shale	732'
shale	123'	129'	sand	744'
lime	129'	139'	shale	747'
shale	139'	144'	sand	749'
lime	144'	161'	shale	754'
shale	161'	190'		820'
lime	190'	210'		
shale	210'	291'		
lime	291'	313'		
shale	313'	335'		
lime	335'	343'		
shale	343'	363'		
lime	363'	381'		
shale	381'	396'		
lime	396'	404'		
shale	404'	407'		
lime	407'	419'		
shale	419'	426'		
lime	426'	451'		
shale	451'	455'		
lime	455'	468'		
shale	468'	470'		
lime	470'	475'		
shale	475'	645'		
lime	645'	655'		
shale	655'	662'		
lime	662'	665'		
shale	665'	674'		
lime	674'	683'		
shale	683'	694'		
lime	694'	697'		

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Jel
Completion		27/8"		818'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>MAX PAINTER ENTERPRISES</u>	RECEIVED APR 10 2006 KCC WICHITA
	WELL <u>HARRY SCOTT NO. 7</u>	
	FIELD _____	
	COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	
LOCATION: SEC. <u>28</u> TWP. <u>15S</u> RGE. <u>20E</u>		OTHER SERVICES:

PERMANENT DATUM: G.L. ELEV. _____
 LOG MEASURED FROM G.L. FT. ABOVE PERM. DATUM
 DRILLING MEASURED FROM G.L.

ELEV.: K B _____

D F _____

G.L. _____

DATE	6-8-83	6-8-83	6-8-83
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	817.5'	817.5'	
BOTTOM LOGGED INTERVAL	811.7'	816.5'	
TOP LOGGED INTERVAL	3.0'	8.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	CORNISH, J.	CORNISH, J.	CORNISH, J.
WITNESSED BY	MIETCHEM, J.	MIETCHEM, J.	MIETCHEM, J.

RUN NO.	BORE-HOLE RECORD			CASING RECORD		
	BIT	TO	SIZE	WGT.	FROM	TO
1	2 1/2"				0	817.5'

BRUNING 40-105 48414

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THIS HEADING AND LOG CONFORMS TO API RP 33
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