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KANSAS CORPORATION COMMISSION
APR 17 2006

CONSERVATION DIVISION
UIC SECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

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KCC WICHITA

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KANSAS OIL PROPERTIES, INC
Well Name: HARRY SCOTT 9A
Original Comp. Date: 9-30-83 Original Total Depth: 800
 Deepening Re-perf. Conv. to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Entr.) Docket No. E-24,111
6/11/83 UNKNOWN 9/30/83

Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

* CORRECTED SPOT LOCATIONS

API No. 15-059-23,242 -00-01
County: FRANKLIN
- NE - SE - SW Sec. 28 Twp. 15 S. R. 20 X E W
825 feet from S Line of Section
 2948 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE
Lease Name: HARRY SCOTT Well #: 9A
Field Name: NORWOOD
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 800 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Staging Cementing Collar Used? Yes No
If yes, show depth set ----- Feet
If Alternate II Completion, cement circulated from 800
feet depth to SURFACE w/ UNKNOWN sx cement.
OWNO - AH II NR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S R E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April
2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
JEM UIC Distribution

SHIRLEY A STOTLER
Notary Public
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 9A

Sec. 28 Twp. 15 S. R. 20 X East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes X No
 Cores Taken Yes X No
 Electric Log Run X Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

 X Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

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CASING RECORD X NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	N/A	6 1/4	----	42	PORTLAND	UNKNOWN	CEMENT@SURFACE
PRODUCTION	6 5/8	2 7/8	-----	780	PORTLAND	UNKNOWN	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	730-736	UNKNOWN TREATMENT	

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First Production Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval
 Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify) _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9a

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale	687'
shale	42'	91'	lime	712'
lime	91'	102'	shale	718'
shale	103'	106'	lime	722'
lime	106'	117'	sand	730'
shale	117'	124'	shale	736'
lime	124'	134'		800'
shale	134'	138'		
lime	138'	155'		
shale	155'	185'		
lime	185'	205'		
shale	205'	285'		
lime	285'	307'		
shale	307'	327'		
lime	327'	338'		
shale	338'	355'		
lime	355'	369'		
shale	369'	390'		
lime	390'	398'		
shale	398'	400'		
lime	400'	415'		
shale	415'	420'		
lime	420'	446'		
shale	446'	450'		
lime	450'	455'		
shale	455'	457'		
lime	457'	472'		
shale	472'	627'		
lime	627'	640'		
shale	640'	648'		
lime	648'	652'		
shale	652'	653'		
lime	653'	655'		
shale	655'	664'		
lime	664'	687'		

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface completion		6 1/2"		42'	Portland		2% Gel
		2 7/8"		780'	" "		"

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

RADIOACTIVITY LOG

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LOGGING DIVISION
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FILING NO. _____

COMPANY MAX PAINTER ENTERPRISES

WELL HARRY SCOTT NO. 9-A

FIELD _____

COUNTY FRANKLIN STATE KANSAS

LOCATION: SEC. 28 TWP. 15S RGE. 20E

OTHER SERVICES: _____

PERMANENT DATUM: G.L. ELEV. _____

LOG MEASURED FROM G.L. FT. ABOVE PERM. DATUM

DRILLING MEASURED FROM G.L.

ELEV.: K.B. _____

D.F. _____

G.L. 965

DATE	9-27-83	9-27-83	9-27-83
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	779.5'	779.5'	
BOTTOM LOGGED INTERVAL	773.7'	778.5'	
TOP LOGGED INTERVAL	3.0'	8.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	CORNISH, R.	CORNISH, R.	CORNISH, R.
WITNESSED BY	MIETCHEM, J.	MIETCHEM, J.	MIETCHEM, J.

RUN NO.	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
				2 1/2"		0	779.5'	

THIS HEADING AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA

RUN NO.	GAMMA RAY				NEUTRON			
	TOOL MODEL NO.	DIAMETER	TYPE	LENGTH	LOG TYPE	TOOL MODEL NO.	DIAMETER	DETECTOR MODEL NO.
1 NW	9205	1-11/16"	SCINT.	1"x4"	NEU/NEU	9205	1-11/16"	95HE
				8.5'				He3
								1"x6"
								AC
								MRC415
								13"
								Am/Be
								6.7x10 ⁶

LOGGING DATA

RUN NO.	GAMMA RAY				NEUTRON			
	DEPTHS FROM	TO	SPEED FT/MIN.	T.C. SEC.	ZERO DIV. L OR R	SENS. SETTINGS	T.C. SEC.	ZERO DIV. L OR R
1	778.5'	3.0'	25	2.5	10-0	2L	2.0	0-.35

REFERENCE LITERATURE:

REMARKS

GAMMA RAY

DEPTH AND CASING COLLARS

NEUTRON

API UNITS

API UNITS

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KANSAS STATE UNIVERSITY
LIBRARY

APR 17 2000

RESERVATION SERVICES
410 SW 1700



0 50 100 150 200 250

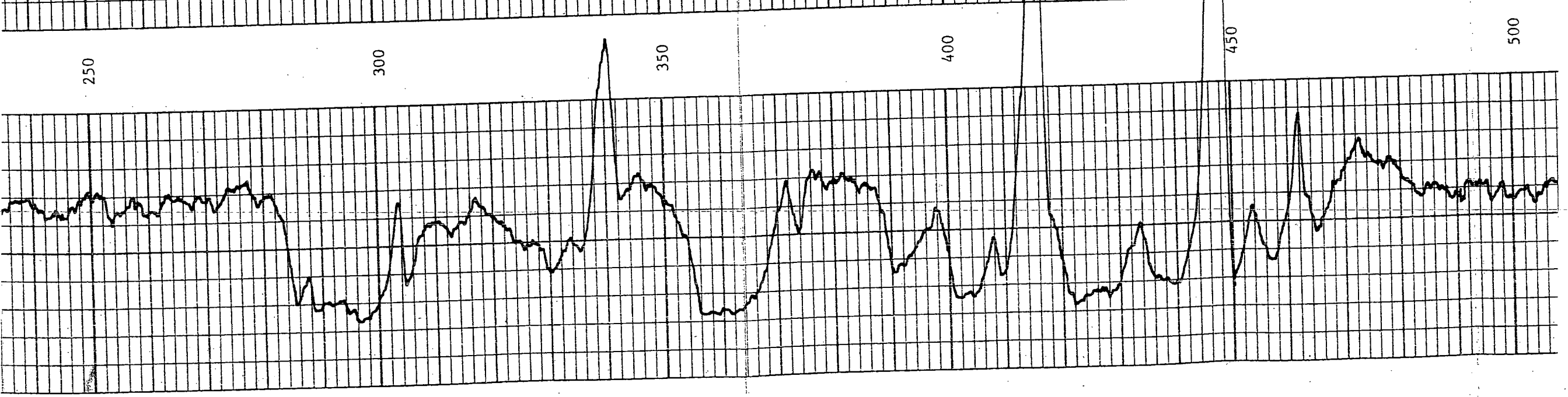
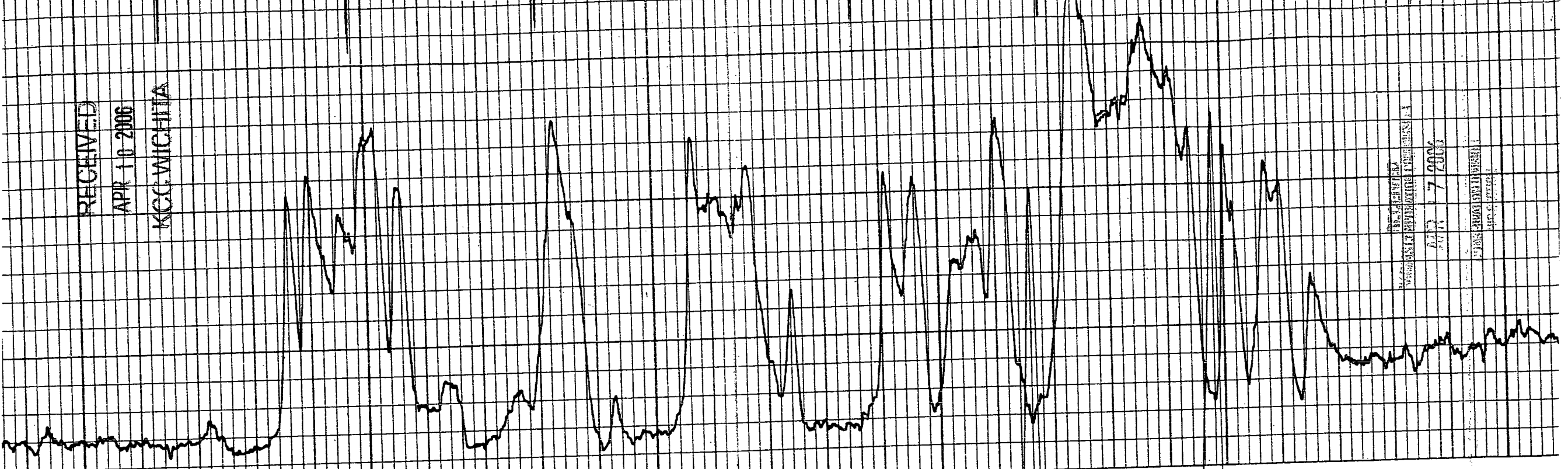


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250

300

350

400

450

500

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PERFORATIONS:
13 SHOTS 730' - 736'

Page: 1
Date: 4/10/06
Time: 17:00
User: KCC

APR 10 2006

17:00

500

550

600

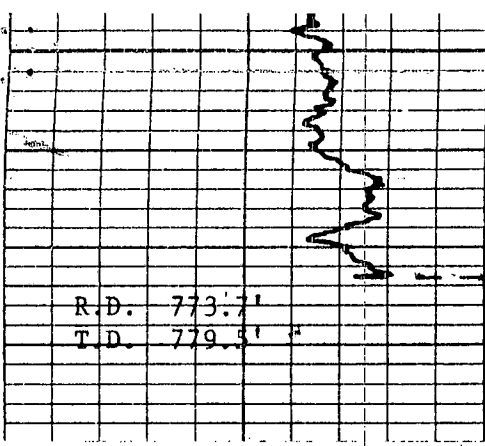
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700

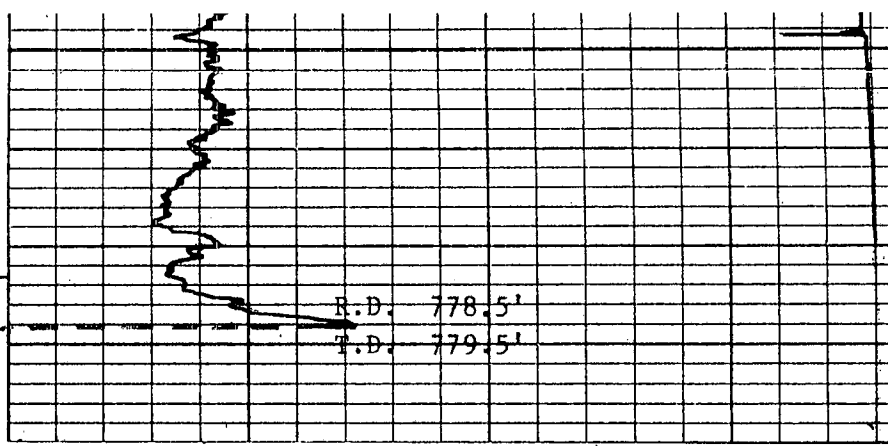
750

X





750



HARRY SCOTT NO. 9-A

MAX PAINTER ENTERPRISES

FRANKLIN COUNTY, KANSAS

SEPTEMBER 27, 1983

965
634

329

965
712

253

965
776

189

21/16S/21E

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CONSERVATION INVESTMENT
PROGRAM