

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 17 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

RECEIVED  
APR 10 2006  
KCC WICHITA

CONSERVATION DIVISION  
OIL SECTION

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SLOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: PAINTER OIL COMPANY  
Well Name: HARRY SCOTT 16  
Original Comp. Date: 1-24-85 Original Total Depth: 790  
 Deepening  Re-perf.  Conv: to ENHR  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Entr.) Docket No. E-24,111

12/26/84 12/28/84 1/24/85  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-059-23,801 -00-01  
County: FRANKLIN  
- SW - NE - SW Sec. 28 Twp. 15 S. R. 20 X E W  
1815 1610 feet from S Line of Section  
3465 3887 feet from E Line of Section **KCC 6PS**

Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: HARRY SCOTT Well #: 16A  
Field Name: NORWOOD  
Producing Formation: SQUIRREL  
Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 790 Plug Back Total Depth: -----  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Staging Cementing Collar Used?  Yes  No  
If yes, show depth set ----- Feet  
If Alternate II Completion, cement circulated from 790  
feet depth to SURFACE w/ UNKNOWN sx cement.  
OWNO- AH II NR 10-28-09

**Drilling Fluid Management Plan(Data Collected From Pit)**  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-8-06

Subscribed and sworn to before me this 5th day of April  
2006  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
 If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 OIL & GAS SECTION Distribution

SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 16  
 Sec. 28 Twp. 15 S. R. 20 X East      West County FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>    </u> Yes <u>  X  </u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>    </u> Yes <u>  X  </u> No Cores Taken <u>    </u> Yes <u>  X  </u> No Electric Log Run <u>  X  </u> Yes <u>    </u> No (Submit Copy) List All E. Logs Run: <u>GAMMA RAY/NEUTRON</u>	<u>  X  </u> Log Formation (Top), Depth and Datum <u>    </u> Sample Name <u>    </u> Top <u>    </u> Datum SEE ATTACHED DRILLERS LOG  <div style="text-align: center;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION                      APR 17 2006                      CONSERVATION DIVISION                      LIC. SECTION                 </div> <div style="text-align: right; font-size: 1.2em; font-weight: bold;">                     RECEIVED                      APR 10 2006                      KCC WICHITA                 </div>
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CASING RECORD <u>  X  </u> NEW <u>    </u> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	42	PORTLAND	18	CEMENT@SURFACE
PRODUCTION	5 5/8	2 7/8	-----	781	PORTLAND	UNKNOWN	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate	Top Bottom			
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	724.5-733.5	UNKNOWN TREATMENT

TUBING RECORD	Set At	Packer At	Liner Run <u>    </u> Yes <u>    </u> No
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Date of First Production	Producing Method: <u>    </u> Flowing <u>    </u> Pumping <u>    </u> Gas Lift
--------------------------	--

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<u>    </u> Vented <u>    </u> Used on Lease	<u>    </u> Open Hole <u>  X  </u> Perf. <u>    </u> Dually Compl. <u>    </u> Commingled	
(If vented Submit ACO-18)	-----Other (Specify) _____	

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Formation Description	
Samples Sent to Geological Survey		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		Top	Bottom
topsoil & clay	0'	40'		lime	631'	640'
shale	40'	42'		shale	640'	646'
lime	42'	43'		lime	646'	649'
shale	43'	85'		shale	649'	657'
lime	85'	91'		lime	657'	663'
shale	91'	93'		shale	663'	676'
lime	93'	112'		lime	676'	681'
shale	112'	120'		shale	681'	693'
lime	120'	128'		lime	693'	709'
shale	128'	130'		shale	709'	719'
lime	130'	150'		sand	719'	733'
shale	150'	179'		shale	733'	790'
lime broken	179'	200'				
shale	200'	279'				
lime	279'	301'				
shale	301'	325'				
lime	325'	332'				
shale	332'	350'				
lime	350'	365'				
shale	365'	367'				
lime	367'	369'				
shale	369'	383'				
lime	383'	392'				
shale	392'	394'				
lime	394'	410'				
shale	410'	417'				
lime	417'	440'				
shale	440'	444'				
lime	444'	448'				
shale	448'	450'				
lime	450'	456'				
shale	456'	459'				
lime	459'	462'				
shale	462'	631'				

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OHC SECTION

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
size of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 5/8"	6 3/4"		42'	Portland	18	2% Gel
	5.5/8ths	2.7/8ths		781	" "		" "

  

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft	724.5'-733.5'		

# CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

## RADIOACTIVITY LOG

FILING NO.	COMPANY <u>PAINTER OIL COMPANY</u>	<b>RECEIVED</b>
	WELL <u>HARRY SCOTT NO. 16</u>	<b>APR 10 2006</b>
	FIELD _____	<b>KCC WICHITA</b>
	COUNTY <u>FRANKLIN</u>	STATE <u>KANSAS</u>
LOCATION:		OTHER SERVICES:
	SEC. <u>28</u> TWP. <u>15S</u> RGE. <u>20E</u>	
PERMANENT DATUM: _____ G.L. _____ ELEV. _____		ELEV.: K.B. _____
LOG MEASURED FROM _____ G.L. _____ FT. ABOVE PERM. DATUM		D.F. _____
DRILLING MEASURED FROM _____ G.L. _____		G.L. _____

DATE	1-15-85	1-15-85	1-15-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	780.5'	780.5'	
BOTTOM LOGGED INTERVAL	774.7'	779.5'	
TOP LOGGED INTERVAL	2.0'	7.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	PRIGEL, E.	PRIGEL, E.	PRIGEL, E.
WITNESSED BY	MIETCHEN, J.	MIETCHEN, J.	MIETCHEN, J.

RUN NO.	CORRECTION RECORD		CASING RECORD			
	BIT	TO	SIZE	WGT.	FROM	TO
			2 1/2"		0	780.5'

BRUNING 40-105 48414

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INC. SECTION