

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

**RECEIVED
APR 10 2006
KCC WICHITA**

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111

Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: PAINTER OIL COMPANY

Well Name: SALSBURY 9
Original Comp. Date: 7-27-85 Original Total Depth: 770
 Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Entr.) Docket No. E-24,111

<u>7-26-85</u>	<u>7-26-85</u>	<u>7-27-85</u>
Spud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-059-23,997-00-01
County: FRANKLIN
- NW - NW - NE Sec. 33 Twp. 15 S. R. 20 X E W
4785 feet from S Line of Section
2145 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE

Lease Name: SALSBURY Well #: 9
Field Name: NORWOOD
Producing Formation: SQUIRREL

Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 770 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 40.5 Feet
Multiple Staging Cementing Collar Used? Yes No
If yes, show depth set ----- Feet
If Alternate II Completion, cement circulated from 770
feet depth to SURFACE w/ 65 sx cement.

OWWO - AH II NGR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April, 2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name SALSBURY Well # 9
 Sec. 33 Twp. 15 S. R. 20 East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	RECEIVED APR 10 2006 KCC WICHITA
List All E. Logs Run: <u>GAMMA RAY/NEUTRON</u>	RECEIVED APR 17 2006 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION UIC SECTION

CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	40.2	PORTLAND	15	CEMENT@SURFACE
PRODUCTION	5 5/8	2 7/8	-----	763	PORTLAND	65	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	Top Bottom			

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	720-726	100 BBL OIL	720-726
		70SXS SAND	

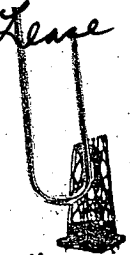
TUBING RECORD	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift
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Estimated Production/24hrs	Oil Bbbs	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity
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Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Used on Lease <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Compl. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____	_____
(If vented Submit ACO-18)		

Salsbery Lease
Well # 9



Trinch's Drilling, Inc.

Drill Log

R.R. #2 - OTTAWA, KANSAS 66067
878-3332 - 878-3765 - 878-3596

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
4	Top Soil	4					
17	Clay	21					
57	Shale	78					
7	Lime	85					
5	Shale	90					
16	Lime	106					
7	Shale	113					
10	Lime	123					
4	Shale	127					
19	Lime	146					
27	Shale	173					
	Lime	194					
80	Shale	274	Lane				
21	Lime	295	Iola				
14	Shale	309					
12	Lime	321					
31	Shale	352					
8	Lime	360					
6	Shale	366					
4	Lime	370					
11	Shale	381					
27	Lime	408	30 Ft.				
3	Shale	411					
26	Lime	437	20 Ft.				
5	Shale	442					
13	Lime	455	Hertha				
9	Shale	464	Limey				
147	Shale	611					
4	Lime	615					
12	Shale	627	Limey				
10	Lime	637	Pawnee				
5	Shale	642					
3	Lime	645					
13	Shale	658					
5	Lime	663	Soft				
13	Shale	676					
4	Lime	680					
7	Shale	687					
3	Lime	690					
14	Shale	704					
7	Lime	711	Brown, Oil				
2	Shale	713	Circulate				
2	Shale	715	"				
2	Sand	717	White, No Oil				
1	Sand	718	" " "				
1	Sand	719	Smell				
0.5	Shale	719.5					
3	Sand	722.5	Oil, Good				
1.5	Sand, Broken	724	Oil				
1.5	Sand	725.5	Oil, Good				
1	Shale	726.5					
4	Broken Sand	730.5	Oil				
88.5	Shale	739					
31	Shale	770	T.D.				

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APR 7 2006
CONSERVATION DIVISION
UIC SECTION

CORNISH

PHONE 431-9308 WIRELINE SERVICES, INC. P.O. DRAWER H CHANUTE, KANSAS

RADIOACTIVITY LOG

RIG NO. _____
 COMPANY PAINTER OIL COMPANY
 WELL SALSBURY NO. 9
 FIELD _____
 COUNTY FRANKLIN STATE KANSAS

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KCC WICHITA

LOCATION: SEC 33 TWP. 15S RGE. 20E
 OTHER SERVICES: _____
 PERM. DATUM: GROUND LEVEL ELEV. _____ ELEV.: K.B. _____
 MEASURED FROM G.L. FT. ABOVE PERM. DATUM D.F. _____
 LOG MEASURED FROM G.L. G.L. _____

	7-31-85	7-31-85	7-31-85
NO.	1 NW	1 NW	1 NW
LOG	GAMMA RAY	NEUTRON	PERFORATE
DRILLER			
LOGGER	756.1'	756.1'	
FROM LOGGED INTERVAL	750.3'	755.1'	
LOGGED INTERVAL	4.0'	9.0'	
FLUID IN HOLE	WATER	WATER	WATER
ALINITY, PPM CL			
DENSITY			
LEVEL	FULL	FULL	FULL
REC. TEMP., DEG F.			
RATING RIG TIME			
LOGGED BY	PRIGEL, E.	PRIGEL, E.	PRIGEL, E.
MEASURED BY	HARDSAW, J.	HARDSAW, J.	HARDSAW, J.

IN.	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
		NEBRASKA CORPORATION	NEBRASKA COMMISSION	2 1/2"		0	T.D.	
		APR 17 2006						
		OBSERVATION DIVISION						

THIS HEADLINE AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA

NEUTRON

GAMMA RAY

FOLD HERE