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KANSAS CORPORATION COMMISSION

APR 17 2006

CONSERVATION DIVISION
UIC SECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

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KCC WICHITA

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: PAINTER OIL COMPANY
Well Name: SALSBURY 7
Original Comp. Date: 7-26-85 Original Total Depth: 780
 Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Entr.) Docket No. E-24,111
7-25-85 7-25-85 7-26-85
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-059-23,995 -00-01
County: FRANKLIN
- SW - NW - NE Sec. 33 Twp. 15 S. R. 20 X E W
4125 feet from S Line of Section
245 2475 feet from E Line of Section GPS KCC
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: SALSBURY Well #: 7
Field Name: NORWOOD
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 780 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 40.2 Feet
Multiple Staging Cementing Collar Used? Yes No
If yes, show depth set ----- Feet
If Alternate II Completion, cement circulated from 780
feet depth to SURFACE w/ 66 sx cement.
OWWO- AIT II NUR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: _____

Subscribed and sworn to before me this 5th day of April 2006.

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHIRLEY A STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name SALSBURY Well # 7
 Sec. 33 Twp. 15 S. R. 20 East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

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CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	40.2	PORTLAND	15	CEMENT@SURFACE
PRODUCTION	5 5/8	2 7/8	-----	780	PORTLAND	66	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	CONSERVATION DIVISION SQUEEZE RECORD	
		Acid, Fracture, Shot, Cement (Amount and Kind of Material Used)	Depth
2	719-724	100 BBL OIL	719-724
		70SXS SAND	

TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity

Disposition Of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) -----Other (Specify) _____

Salsbery Lease
Well # 7

Finch's Drilling, Inc.

Drill Log

R.R. #2 - OTTAWA, KANSAS 66067
878-3332 - 878-3765 - 878-3596

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
4	Top Soil	4					
16	Clay	20					
59	Shale	79					
7	Lime	86					
5	Shale	91					
15	Lime	106					
7	Shale	113					
12	Lime	125					
4	Shale	129					
18	Lime	147					
24	Shale	171					
24	Lime	195					
76	Shale	271	Lane				
21	Lime	292	Iola				
19	Shale	311					
18	Lime	319					
30	Shale	349					
10	Lime	359					
17	Shale	376					
27	Lime	403	30 Ft.				
3	Shale	406					
25	Lime	431					
6	Shale	437					
13	Lime	450	Hertha				
7	Shale	457	Limey				
151	Shale	608					
9	Lime	617					
3	Shale	620					
9	Lime	629	Pawnee				
9	Shale	638					
4	Lime	642					
11	Shale	653					
7	Lime	660					
13	Shale	673					
3	Lime	676	Black Water Lime				
9	Shale	685	Limey				
4	Lime	689					
9	Shale	698	Limey				
2	Lime	700	Brown, Bleed Oil				
2	Slate	702					
4	Lime	706	Brown Bleed Oil				
3	Shale	709	White				
1	Sand	710	Shaley, Odor				
3	Shale	713					
0.5	Sand	713.5					
0.5	Shale	714					
1	Sand	715					
1	Shale	716					
1	Sand	717					
0.5	Shale	717.5					
3.5	Sand	721					
1	Shale	722					
2.5	Broken Sand	724.5					
6.5	Shale	731	Streaks				
49	Shale	780	T.D.				

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APR 13 1985

CONSERVATION DIVISION
WICHITA, KANSAS

CORNISH

WIRELINE SERVICES, INC.
 PHONE 431-9308 P.O. DRAWER H CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO. _____	COMPANY <u>PAINTER OIL COMPANY</u>	RECEIVED APR 10 2006 KCC WICHITA
	WELL <u>SALSBURY NO. 7</u>	
	FIELD _____	
	COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	
LOCATION: SEC. <u>33</u> TWP. <u>15S</u> RGE. <u>20E</u>		OTHER SERVICES: _____

PERMANENT DATUM: <u>GROUND LEVEL</u> ELEV. _____	ELEV.: K.B. _____
LOG MEASURED FROM <u>G.L.</u> FT. ABOVE PERM. DATUM	D.F. _____
DRILLING MEASURED FROM <u>G.L.</u>	G.I. _____

	7-31-85	7-31-85	7-31-85
DATE	7-31-85	7-31-85	7-31-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH - DRILLER			
DEPTH - LOGGER	771.8'	771.8'	
BOTTOM LOGGED INTERVAL	765.8'	770.8'	
TOP LOGGED INTERVAL	4.0'	9.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	FRIGEL, E.	FRIGEL, E.	FRIGEL, E.
WITNESSED BY	HARDSAW, J.	HARDSAW, J.	HARDSAW, J.

RUN NO.	BT	BORE-HOLE RECORD		CASING RECORD			
		FROM	TO	SIZE	WGT	FROM	TO
				2 1/2"		0	T.D.

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THIS HEADING AND LOG CONFORMS TO API RP 35
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