

APR 17 2006

CONSERVATION DIVISION
UIC SECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

RECEIVED
APR 10 2006
KCC WICHITA

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type Of Completion:
 New Well ReEntry X Workover
 X Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: PAINTER OIL COMPANY
Well Name: SALSBURY 5
Original Comp. Date: 7-19-85 Original Total Depth: 791
 Deepening Re-perf. X Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 X Other (Entr.) Docket No. E-24,111
 7-17-85 7-17-85 7-19-85
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-059-23,930 -00-01
County: FRANKLIN
 - NW - SW - NE 33 Sec. 15 Twp. S. R. 20 X E W
 3795 feet from S Line of Section
 2475 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: SALSBURY Well #: 5
Field Name: NORWOOD
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 775 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 40.6 Feet
Multiple Staging Cementing Collar Used? Yes X No
If yes, show depth set ----- Feet
If Alternate II Completion, cement circulated from 775
feet depth to SURFACE w/ 64 sx cement.
OWWO- AIT II NCR 10-28-09
Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S R E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/5/06

Subscribed and sworn to before me this 5th day of April
2006
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 X UIC Distribution

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name SALSBURY Well # 5
 Sec. 33 Twp. 15 S. R. 20 X East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u> </u> Yes <u> X </u> No (Attach Additional Sheets)	<u> X </u> Log Formation (Top), Depth and Datum <u> </u> Sample Name <u> </u> Top <u> </u> Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <u> </u> Yes <u> X </u> No Cores Taken <u> </u> Yes <u> X </u> No Electric Log Run <u> X </u> Yes <u> </u> No (Submit Copy)	RECEIVED KANSAS CORPORATION COMMISSION APR 17 2006 CONSERVATION DIVISION WIC SECTION
List All E. Logs Run: <u>GAMMA RAY/NEUTRON</u>	RECEIVED APR 10 2006 KCC WICHITA

CASING RECORD <u> X </u> NEW <u> </u> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	40.6	PORTLAND	15	CEMENT@SURFACE
PRODUCTION	5 5/8	2 7/8	-----	768	PORTLAND	64	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	715-723	100 BBL OIL	715-723
		70SXS SAND	

TUBING RECORD	Set At	Packer At	Liner Run <u> </u> Yes <u> </u> No
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Date of First Production	Producing Method: <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<u> </u> Vented <u> </u> Used on Lease	<u> </u> Open Hole <u> X </u> Perf. <u> </u> Dually Compl. <u> </u> Commingled	<u> </u> <u> </u>
(If vented Submit ACO-18)	-----Other (Specify) <u> </u>	<u> </u>

