

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 17 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

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APR 10 2006  
KCC WICHITA

CONSERVATION DIVISION  
LIC SECTION

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Designate Type Of Completion:  
   New Well    ReEntry   X   Workover  
  X   Oil    SWD    SLOW    Temp Abd  
   Gas    ENHR    SIGW  
   Dry    Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: PAINTER OIL COMPANY  
Well Name: SALSBURY 3  
Original Comp. Date: 7-17-85 Original Total Depth: 791  
   Deepening    Re-perf.   X   Conv: to ENHR  
   Plug Back    Plug Back Total Depth  
   Commingled    Docket No. \_\_\_\_\_  
   Dual Completion    Docket No. \_\_\_\_\_  
  X   Other (Entr.)    Docket No. E-24,111  
   7-15-85    7-15-85    7-17-85  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-059-23,928-00-01  
County: FRANKLIN  
   - NW - NW - NE    Sec. 33 Twp. 15 S. R. 20   X   E    W  
4450 feet from S Line of Section  
2475 feet from E Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: SALSBURY Well #: 3  
Field Name: NORWOOD  
Producing Formation: SQUIRREL  
Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 725 Plug Back Total Depth: -----  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Staging Cementing Collar Used?    Yes   X   No  
If yes, show depth set ----- Feet  
If Alternate II Completion, cement circulated from 725  
feet depth to SURFACE w/ 63 sx cement.  
OWWO- AH II NOR 10-28-09  
Drilling Fluid Management Plan(Data Collected From Pit)  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used: PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter    Sec.    Twp.    S R    E    W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

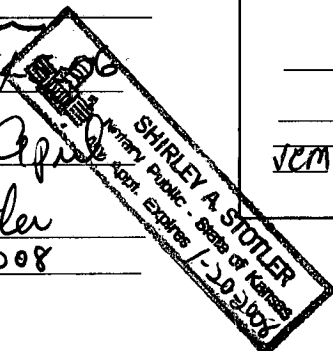
Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4/10/06

Subscribed and sworn to before me this 5<sup>th</sup> day of April  
2006

Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

KCC Office Use Only  
   Letter of Confidentiality Attached  
   If Denied, Yes Date \_\_\_\_\_  
   Wireline Log Received  
   Geologist Report Received  
JEM UIC Distribution



Operator Name COLT ENERGY, INC. Lease Name SALSBURY Well # 3  
 Sec. 33 Twp. 15 S. R. 20  East  West County FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

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CASING RECORD  NEW  USED  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	40	PORTLAND	15	CEMENT@SURFACE
PRODUCTION	5 5/8	2 7/8	-----	756	PORTLAND	63	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	707-717	100 BBL OIL	707-717
		70SXS SAND	

TUBING RECORD Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method:  Flowing  Pumping  Gas Lift

Estimated Production/24hrs	Oil Bbbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval  
 Vented  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

Salsbery Lease  
 Salisbury Lease  
 Well #3



# Finch's Drilling, Inc.

R.R. #2 - OTTAWA, KANSAS 66067  
 878-3332 - 878-3765 - 878-3596

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
3	Top Soil	3					
17	Clay	20					
34	Shale	54					
23	Lime	77					
2	Shale	79					
19	Lime	98					
6	Shale	104					
10	Lime	114					
4	Shale	118					
19	Lime	137					
27	Shale	164					
22	Lime	186					
76	Shale	262	Lane				
22	Lime	284	Iola				
17	Shale	301					
9	Lime	310					
30	Shale	340					
10	Lime	350					
3	Shale	353					
2	Lime	355					
15	Shale	370					
27	Lime	397	30 Ft.				
4	Shale	401					
1	Lime	425	20 Ft.				
5	Shale	430					
13	Lime	443	Hertha				
9	Shale	452	Limey				
144	Shale	596					
3	Lime	599					
3	Shale	602					
7	Lime	609					
5	Shale	614					
8	Lime	622	Pawnee				
7	Shale	629					
6	Lime	635					
10	Shale	645					
4	Lime	649					
10	Shale	659					
3	Lime	662	Black Water	Lime			
4	Shale	666					
4	Lime	670					
4	Shale	674					
1	Lime	675					
4	Shale	679					
2	Lime	681					
10	Shale	692					
8	Lime	700					
1	Shale	701	Circulate				
1	"	702	"				
1	"	703	"				
1	"	704	"				
	Sand & Shale	705	Oil Show				
5	Shale	707.5	Streaks				
6	Sand	720					
	Shale	725					
	Shale	760					

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AUG 20 1985

APR 17 2006

CONSERVATION DIVISION  
 INS SECTION

State Geologist  
 WICHITA

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 STATE CORPORATION COMMISSION

AUG 20 1985

CONSERVATION DIVISION  
 WICHITA, KANSAS

# CORNISH

WIRELINE SERVICES, INC.  
 PHONE 431-9308 P.O. DRAWER H CHARLITE, KANSAS

## RADIOACTIVITY LOG

RING NO.	COMPANY <u>PAINTER OIL COMPANY</u>	RECEIVED
	WELL <u>SALSBURY NO. 3</u>	APR 10 2006
	FIELD _____	KCC WICHITA
	COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	

LOCATION:	OTHER SERVICES:
sec <u>33</u> TWP. <u>15S</u> RGE. <u>20E</u>	

PERMANENT DATUM: <u>GROUND LEVEL</u>	ELEV. _____
LOG MEASURED FROM <u>G.L.</u>	ELEV.: K.B. _____
DRILLING MEASURED FROM <u>G.L.</u>	D.F. _____
	G.L. _____

DATE	7-21-85	7-21-85	7-21-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH-DRILLER			
DEPTH-LOGGER	748.6'	748.6'	
BOTTOM LOGGED INTERVAL	742.8'	747.6'	
TOP LOGGED INTERVAL	6'	11'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	PRIGEL, E.	PRIGEL, E.	PRIGEL, E.
WITNESSED BY	HARDMAN, J.	HARDSAN, J.	HARDSAN, J.

RUN NO.	BONE HOLE RECORD			CASING RECORD			
	BY	DATE	TO	SIZE	WGT.	FROM	TO
		APR 17 2006		2 1/2"		0	T.D.

THIS HEADING AND LOG CONFORMS TO API RP 33 FOLD HERE