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KANSAS CORPORATION COMMISSION

APR 17 2006

CONSERVATION DIVISION
UIC SECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

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APR 10 2006

KCC WICHITA

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: PAINTER OIL COMPANY
Well Name: SALSBURY 1
Original Comp. Date: 6-19-85 Original Total Depth: 791
 Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Entr.) Docket No. E-24,111
7-29-85 7-29-85 8-3-85
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-059-23,926 -00-01
County: FRANKLIN
- NW - NW - NE Sec. 33 Twp. 15 S. R. 20 X E W
5115 feet from S Line of Section
2475 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: SALSBURY Well #: 1
Field Name: NORWOOD
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 791 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Staging Cementing Collar Used? Yes No
If yes, show depth set ----- Feet
If Alternate II Completion, cement circulated from 791
feet depth to SURFACE w/ 65 sx cement.
OWWO- Alt II NR 10-28-09
Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April
2006

Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
JCM UIC Distribution

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name SALSBURY Well # 1
 Sec. 33 Twp. 15 S. R. 20 East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

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CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	40	PORTLAND	15-16	CEMENT@SURFACE
PRODUCTION	5 5/8	2 7/8	----	778.3	PORTLAND	65	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	726-736	100 BBL OIL	726-736
		70SXS SAND	

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First Production Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval
 Vented Used on Lease Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify) _____

Winter Oil Co.
Salisbury Lease
Well #1



Finch's Drilling, Inc.

R.R. #2 - OTTAWA, KANSAS 66067
878-3332 - 878-3765 - 878-3596

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Drill Log

KCC WICHITA

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
4	Top Soil	4					
16	Clay	20					
67	Shale	87					
8	Lime	95					
1	Shale	96					
19	Lime	115					
5	Shale	120					
10	Lime	130					
4	Shale	134					
18	Lime	152					
29	Shale	181					
24	Lime	205					
77	Shale	292	Lane				
24	Lime	306	Iola				
16	Shale	322					
6	Lime	328					
29	Shale	357					
13	Lime	370					
3	Shale	373					
3	Lime	376					
13	Shale	389					
27	Lime	416	30 Ft.				
4	Shale	420					
24	Lime	444	20 Ft.				
5	Shale	449					
13	Lime	462	Hertha				
9	Shale	471	Limey				
144	Shale	615					
4	Lime	619					
4	Shale	623					
9	Lime	632	Shaley				
2	Shale	634					
11	Lime	645	Pawnee				
5	Shale	650					
7	Lime	657					
8	Shale	665					
5	Lime	670					
15	Shale	685					
3	Lime	688	Black Water Lime				
8	Shale	696					
6	Lime	702					
11	Shale	713					
5	Lime	718	Brown, Bleeds Oil				
2	Shale	720	White				
2	Sand	722	"				
1	Sand	723	Bleeds Oil Shaley				
18	Sand	741	OIL				
2	Shale	743					
18	Shale	791	T.D.				

AUG 20 1905

State Geological Survey
WICHITA BRANCH

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AUG 10 1905

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CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

RUNG NO.	COMPANY <u>PAINTER OIL COMPANY</u>	RECEIVED
	WELL <u>SALSBURY NO. 1</u>	APR 10 2000
	FIELD _____	KCC WICHITA
	COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	

LOCATION: SEC. <u>33</u> TWP. <u>15S</u> RGE. <u>20E</u>	OTHER SERVICES:
---	-----------------

PERMANENT DATUM: <u>GROUND LEVEL</u> ELEV. _____	ELEV.: K.B. _____
LOG MEASURED FROM: <u>G.L.</u> FT. ABOVE PERM. DATUM _____	D.F. _____
DRILLING MEASURED FROM: <u>G.L.</u>	G.L. _____

DATE	7-31-85	7-31-85	7-31-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH - DRILLER			
DEPTH - LOGGER	774.6'	774.6'	
BOTTOM LOGGED INTERVAL	768.8'	773.6'	
TOP LOGGED INTERVAL	4.0'	9.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	PRIGEL, E.	PRIGEL, E.	PRIGEL, E.
WITNESSED BY	HARDSAW, J.	HARDSAW, J.	HARDSAW, J.

RUN NO.	BORE HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
		APR 1 / 2000		2 1/2"		0	T.D.	

THIS HEADING AND LOG CONFORMS TO API RP 33

FOLD HERE