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KANSAS CORPORATION COMMISSION

APR 17 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

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APR 10 2006

KCC WICHITA

CONSERVATION DIVISION
UIC SECTION

** CORRECTED SPOT LOCATIONS

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type Of Completion:
 New Well ReEntry X Workover
 X Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: KANSAS OIL PROPERTIES, INC
Well Name: PAULINE SCOTT 11
Original Comp. Date: 5-6-83 Original Total Depth: 800
 Deepening Re-perf. X Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 X Other (Entr.) Docket No. E-24,111
4/18/83 UNKNOWN 5/6/83
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-059-23,175 -00-01
County: FRANKLIN
 - - NW Sec. 33 Twp. 15 S. R. 20 X E W
5131 feet from S Line of Section
3249 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: PAULINE SCOTT Well #: 11
Field Name: NORWOOD
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 800 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Staging Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 800
feet depth to SURFACE w/ UNKNOWN sx cement.
NORWOOD - Alt II NCR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S R E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4-5-06

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
JCM UIC Distribution

Subscribed and sworn to before me this 5th day of April
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name PAULINE SCOTT Well # 11
 Sec. 33 Twp. 15 S. R. 20 East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

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CASING RECORD NEW REPAIR
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 UIC SECTION
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	N/A	6 1/4	----	40	PORTLAND	UNKNOWN	CEMENT@SURFACE
PRODUCTION	6 5/8	2 7/8	-----	800	PORTLAND	UNKNOWN	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	723.5-730	UNKNOWN TREATMENT	

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First Production Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbbs	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval
 Vented Used on Lease Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify) _____

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Kansas Oil Properties, Inc. LEASE F. Scott

SEC. 33 TWP. 15 RGE. 20 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 11

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			Condt.	
Top soil & clay	0	40	lime	616 619
shale	40	82	shale	619 620
lime	82	89	lime	620 628
shale	89	92	shale	628 632
lime	92	108	lime	632 644
shale	108	115	shale	644 659
lime	115	126	lime	659 667
shale	126	131	shale	667 679
lime	131	143	lime	679 683
shale	143	147	shale	683 689
lime	147	148	lime	689 696
shale	148	177	shale	696 707
lime	177	180	lime	707 715
shale	180	187	shale	715 724
lime	187	196	Oil Sand	724 730
shale	196	274	shale	730 800
lime	274	295		
shale	295	310		
lime	310	322		
shale	322	348		
lime	348	361		
shale	361	364		
lime	364	366		
shale	366	380		
lime	380	389		
shale	389	391		
lime	391	404		
shale	404	411		
lime	411	438		
shale	438	442		
lime	442	445		
shale	445	448		
lime	448	454		
shale	454	481		
sandy shale	481	483		
shale	483	616		

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If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		61/4"		40'	Portland		2% Jel
Completion		27/8"		800	" "		" "

Date of first production 5/6/83

Producing method (flowing, pumping, gas lift, etc.)
Pumping

Gravity 27.0

Estimated Production -I.P. Oil 10

Gas

Water 0

Gas-oil ratio

CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO	COMPANY <u>MAX PAINTER ENTERPRISES</u>	RECEIVED
	WELL <u>PAULINE SCOTT NO. 11</u>	APR 10 2006
	FIELD _____	KCC WICHITA
	COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	
LOCATION: SEC. <u>33</u> TWP. <u>15S</u> RGE. <u>20E</u>		OTHER SERVICES.

PERMANENT DATUM: <u>G.L.</u> ELEV _____	ELEV. X B _____
LOG MEASURED FROM _____ <u>G.L.</u> FT ABOVE PERM. DATUM	D F _____
DRILLING MEASURED FROM _____ <u>G.L.</u>	G L _____

DATE	4-27-83	4-27-83	4-27-83
RUN NO	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	775.5'	775.5'	
BOTTOM LOGGED INTERVAL	769.7'	774.5'	
TOP LOGGED INTERVAL	4.0'	8.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F			
OPERATING RIG TIME			
RECORDED BY	CORNISH, R.	CORNISH, R.	CORNISH, R.
WITNESSED BY	MIETCHEM, J.	MIETCHEM, J.	MIETCHEM, J.

RUN NO.	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
1				2 1/2"		0	775.5'	

BRUNING 40 105 48414

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