

APR 17 2006

CONSERVATION DIVISION
UIC SECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

APR 10 2006

KCC WICHITA

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: PAINTER OIL COMPANY
 Well Name: HARRY SCOTT 20
 Original Comp. Date: 7-4-85 Original Total Depth: 780
 Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Entr.) Docket No. E-24,111
4/19/85 4/20/85 7/4/85
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

CORRECTED SPOT LOCATIONS

API No. 15-059-23,882 -00-01
 County: FRANKLIN
- SW - NE - SW Sec. 28 Twp. 15 S. R. 20 X E W
 2266 feet from S Line of Section KCC 6PS
 3465 3593 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: HARRY SCOTT Well #: 20
 Field Name: NORWOOD
 Producing Formation: SQUIRREL
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 780 Plug Back Total Depth: -----
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set ----- Feet
 If Alternate II Completion, cement circulated from 780
 feet depth to SURFACE w/ UNKNOWN sx cement.
OWWO - Alt II NR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used: PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April 2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JEM

SHIRLEY A. STOTLER
 Notary Public - State of Kansas
 My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 20

Sec. 28 Twp. 15 S. R. 20 East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum Sample Name Top Datum

SEE ATTACHED DRILLERS LOG

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CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	40	PORTLAND	15-16	CEMENT@SURFACE
PRODUCTION	6 5/8	2 7/8	----	761	PORTLAND	65	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	702-706	UNKNOWN TREATMENT	

TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity

Disposition Of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) -----Other (Specify) _____

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Topsoil & Clay	0'	40'	Shale	390'	397'
Shale	40'	68'	Lime	397'	424'
Lime	68'	72'	Shale	424'	426'
Shale	72'	77'	Lime	426'	431'
Lime	77'	94'	Shale	431'	433'
Shale	94'	103'	Lime	433'	441'
Lime	103'	110'	Shale	441'	442'
Shale	110'	113'	Lime	442'	445'
Lime	113'	132'	Shale	445'	613'
Shale	132'	141'	Lime	613'	624'
Lime	141'	143'	Shale	624'	629'
Shale	143'	161'	Lime	629'	631'
Lime	161'	181'	Shale	631'	638'
Shale	181'	187'	Lime	638'	649'
Sandy Shale	187'	190'	Shale	649'	660'
Lime	190'	192'	Lime	660'	663'
Sandy Shale	192'	203'	Shale	663'	667'
Shale	203'	261'	Lime	667'	681'
Lime	261'	284'	Shale	681'	690'
Shale	284'	289'	Lime	690'	695'
Lime	289'	290'	Shale	695'	700'
Shale	290'	298'	Laminated Sand	700'	706'
Lime	298'	314'	Shale	706'	780'
Shale	314'	328'			
Lime	328'	332'			
Shale	332'	334'			
Lime	334'	348'			
Shale	348'	352'			
Lime	352'	353'			
Shale	353'	367'			
Lime	367'	376'			
Shale	376'	378'			
Lime	378'	390'			

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CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9"	6" 2.7/8		40' 761'	portland "	15-16 65	2% gel "

PERFORATION RECORD		Acid, Fracture, Shot, Cement, Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	702.0-706.0		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		CONSERVATION DIVISION DIST. SECTION	
size	set at	packer at					

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1 BBL				29 @	gravity
	Bbls	MCF	Bbls	CFPB	

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METHOD OF COMPLETION vented open hole perforation
 sold other (specify)
 used on lease

PRODUCTION INTERVAL

CORNISH

PHONE 431-9308 WIRELINE SERVICES, INC. P.O. DRAWER H CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO. _____

COMPANY PAINTER OIL COMPANY **RECEIVED**

WELL HARRY SCOTT NO. 20 **APR 10 2006**

FIELD _____ **KCC WICHITA**

COUNTY FRANKLIN STATE KANSAS

LOCATION:

SEC. 28 TWP. 15S RGE. 20E

OTHER SERVICES:

PERMANENT DATUM: _____ G.L. _____ ELEV. _____

LOG MEASURED FROM _____ G.L. _____ FT. ABOVE PERM. DATUM

DRILLING MEASURED FROM _____ G.L. _____

ELEV.: K.B. _____
D.F. _____
G.L. _____

DATE	7-2-85	7-2-85	7-2-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	755.1'	755.1'	
BOTTOM LOGGED INTERVAL	749.3'	754.1'	
TOP LOGGED INTERVAL	3.0'	8.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	PRIGEL, ED	PRIGEL, ED	PRIGEL, ED
WITNESSED BY	HARDSAW, J.	HARDSAW, J.	HARDSAW, J.

RUN NO.	BORE-HOLE RECORD		CASING RECORD			
	TO	FROM	SIZE	WGT.	FROM	TO
			2 1/2"		0	755.1'

BRUNING 40-105 48414

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