## RECEIVED KANSAS CORPORATION COMMISSION

APR 1 7 2006

#### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

#### WELL COMPLETION FORM

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE UIC SECTION Form ACO-1 September 1999 Form Must Be Typed

RECEIVED

APR 1 0 2006

KCC WICHITA

Operator: License #5150	* CORRECTED SPOT LOCATIONS  API No15-059-23,882 -00-0 \}
•	County: FRANKLIN
Name:COLT ENERGY, INC	
Address: P. O. BOX 388	2266 feet from S Line of Section KCC 6PS
City/State/Zip:IOLA, KS 66749	feet from E Line of Section KCC 6PS
Purchaser: _COFFEYVILLE RESOURCES CRUDE TRANS,LLC	
Operator Contact Person :DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	Circle one SE
Contractor: Name:	Lease Name:HARRY SCOTT Well #: _20
License:	Field Name: NORWOOD
Wellsite Geologist:	Producing Formation:SQUIRREL
Designate Type Of Completion:	Elevation : Ground:_UNKNOWN Kelly Bushing:
New WellReEntryXWorkover	Total Depth: _780 Plug Back Total Depth:
XOilSWDSIOWTemp Abd	Amount of Surface Pipe Set and Cemented at40Feet
Gas ENHR SIGW	Multiple Staging Cementing Collar Used? Yes X No
DryOther (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II Completion, cement circulated from _780
Operator: _PAINTER OIL COMPANY	feet depth toSURFACEw/_UNKNOWNsx cement.
Well Name:HARRY SCOTT20	OWWO-AH I NUR 10-28-09
Original Comp. Date: _7-4-85 Original Total Depth: _780	Drilling Fluid Management Plan(Data Collected From Pit)
DeepeningRe-perfX_Conv: to ENHR	Chloride Content_1000ppm Fluid Volune80bbls
Plug Back Plug Back Total Depth	Dewatering method usedPUMPED OUT PUSH IN
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
XOther ( Entr.)	Lease Name:License No.:
	Ouarter Sec Twp S R E W
4/19/854/20/857/4/85	County: Docket No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Wichita, Kansas 67202, within 120 days of the spud date, recompletion apply. Information of side two of this form will be held confidential for (see rule 82-3-107 for confidentiality in excess of 12 months). One confidentiality in excess of 12 months.	ed with the Kansas Corporation Commission, 130 S. Market - Room 2078, n., workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 raperiod of 12 months if requested in writing and submitted with this form by of all wireline logs and geologist well reports shall be attached with this it CP-4 form with all plugged wells. Submit CP-111 with all temporary
All requirements of the statutes, rules and regulations promulgated to regulate complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein are
Signature: Lennis Leishne	VCC Office Use Only
	KCC Office Use Only Letter of Confidentiality Attached
Title: OFFICE MANAGER Date: 4-5-06	If Denied, Yes Date
7 .0	Wireline Log Received
Subscribed and sworn to before me this	Geologist Report Received UIC Distribution
2006	To boundary
Notary Public: Shuley a toller	
Date Commission Expires: 1-20-2008	A SHRLEY

PRODUCTION 6 5/8 2 7/8 761 PORTLAND 65 CEMENT@SURFACE  ADDITIONAL CEMENTING/SQUEEZE RECORD											RY SCOTT_		Well # _	20		
terval tested, time tool open and closed, flowing and shur-in pressures, whether shur-in pressure reached static level, hydrostatic pressures, bottom lote temperature, fluid recovery, and flow rates if gas to surface sets, along with final chard(s). Attach carta sheet if more space is needed. Attach payof all Electric Wireline Logs surveyed. Attach final geological well site report.  Fill Stem Tests Taken																
Description of the Component of Engineering				•	-		_									
Production   Pro	interval tested,	time to	ol open	and clos	ed, flowi	ng and sh	ut-in press	sures, wh	ether sh	ut-in	pressure reach	ed stat	ic level, hydı	rostatic pre	ssures, bottom	
FILE Stem Tests Taken	nole temperatu	re, flui	d recove	ry, and f	low rates	if gas to s	surface tes	st, along	with fina	l cha	rt(s). Attach e	xtra sh	eet if more s	pace is nee	ded. Attach	
Attach Additional Sheets)  amples Sent to Geological Survey	copy of all Elec	ctric W	ireline I	ogs surv	eyed. At	tach final	geologica	al well si	te report.							
Attach Additional Sheets)  amples Sent to Geological Survey	Drill Stam Test	tc Take			Ves	X N	lo.		X Lo	.σ	Formation (T	Con) D	enth and Da	fum	Sample	
SEE ATTACHED DRILLERS LOG RECEIVED APR 1 0 2006  RECRIVED APR 1 0 2006  KABASAS CORREGATION COMMISSION  APR 1 0 2006  KCC WICHITA  CASING RECORD X_NEW _USED  RECORD JAMES ASS CORREGATION COMMISSION  CONSERVATION DIVISION  RECORD JAMES ASS CORREGATION COMMISSION  RECORD JAMES ASS CORREGATION COMMISSION  CONSERVATION DIVISION  RECORD JAMES ASS CORREGATION COMMISSION  RECORD JAMES COMMISSION  RECORD JAMES CORREGATION  RECORD JAMES COMMISSION  RECORD JAMES COMMISSION  RECORD JAMES CORREGATION  RECORD JAMES COMMISSION  REC					103	_^				5	1 omation (1		-			
Cores Taken	(Attach A	duition	ai Siicci	.3)				I -		ACH	ED DRILLER		•	2414		
	-	o Geol	ogical S						KAMSAC	R	ECEIVED			DECE	:מיורים	
CASING RECORD   X NEW   USED   Report all strings set-conductor, surface, intermediate, production, etc.									133							
CASING RECORD   X_NEW   USED   Report all strings set-conductor, surface, intermediate, production, etc.	-			_	_Y_1 c2		U		APR 1 7 2006 APR 1 0 20							
CASING RECORD   X, NEW	•		GAM	MA RAY	//NEUTI	RON			CONSERVATION DIVISIONS KCC WICHITA							
Report all strings set-conductor, surface, intermediate, production, etc.						CASI	NG RECO	 DRD 2	K NEW							
Drilled   (In O.D.)   Lbs/Ft					Report a			_	-		<del></del>	on, etc.				
Drilled   (In O.D.)   Lbs/Ft	Purnose of strip		Size	Hole	Size Ca	asing Set	Weight		Setting De	epth	Type Of Ce	ement	# Sacks	Type an	d Percent	
Protect Casing Plug Off Zone  Shots Per/F  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  TOP-2-706  TUBING RECORD  Set At  Production Method:  Production Interval Perforate  Oil Bbls  Gas Mcf  Method Of Completion  Method Of Completion  Production Interval Perforate  Open Hole  Nater BBLS.  Gas-Oil Ratio  Gravity  Production Interval  Production Inte	ruipose oi sum	's				-	1 *			•			Used	A	Additives	
ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:	SURFACE		9 1/4		6 1/4				40		PORTLAN	ID	15-16	CEMEN	T@SURFACE	
Purpose:	PRODUCTION		6 5/8		2 7/8				761		PORTLAN	ID	65	CEMEN	T@SURFACE	
Purpose:																
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  UNKNOWN TREATMENT  TUBING RECORD  Set At  Packer At  Liner Run Yes No  Date of First Production  Production/24hrs  Disposition Of Gas METHOD OF COMPLETION Used on Lease Open Hole X_Perf. Dually Compl. Commingled  Production Interval Commingled		<u> </u>				ADDI	TIONAL C	EMENTI	NG/SQUE	EEZE	RECORD					
Protect Casing Plug Back TD Plug Off Zone  Shots Per/F PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  UNKNOWN TREATMENT  UNKNOWN TREATMENT  TUBING RECORD Set At Packer At Liner Run Yes No  Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity Production Interval Vented Used on Lease Open Hole X_Perf. Dually Compl. Commingled Commingled	Purpose:		-	De	pth	Type of	Cement	#Sacks	#Sacks Used Type and Percent Additives							
Plug Back TDPlug Off Zone	Perforate			Top E	ottom		·									
Plug Off Zone  Shots Per/F PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  UNKNOWN TREATMENT  TUBING RECORD Set At Packer At Liner Run Yes No  Date of First Production  Production/24hrs  Inspection Of Gas METHOD OF COMPLETION Used on Lease Open Hole X_Perf. Dually Compil. Commingled  Commingled  Commingled  Commingled  Commingled  Commingled  Commingled  Commingled																
Shots Per/F PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth  2 702-706 UNKNOWN TREATMENT  TUBING RECORD Set At Packer At Liner Run Yes No  Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Disposition Of Gas METHOD OF COMPLETION Production Interval Used on Lease Open Hole X_Perf. Dually Compl. Commingled — — — — — — — — — — — — — — — — — — —					<del> </del>											
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth  UNKNOWN TREATMENT  UNKNOWN TREATMENT  TUBING RECORD Set At Packer At Liner Run Yes No  Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Production/24hrs  Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production Interval Used on Lease Open Hole X_Perf. Dually Compl. Commingled	Piug Off Zo	one					<del></del>	<u></u>			······································			<u> </u>		
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth  UNKNOWN TREATMENT  UNKNOWN TREATMENT  TUBING RECORD Set At Packer At Liner Run Yes No  Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Production/24hrs  Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production Interval Used on Lease Open Hole X_Perf. Dually Compl. Commingled																
UNKNOWN TREATMENT  Liner Run  Yes  No  Production Method: Flowing Pumping Gas Lift  Estimated Production/24hrs  Oil Bbls  Gas Mcf  Water  BBLS.  Gas-Oil Ratio  Gravity  Production Interval  Vented  Used on Lease  Open Hole  X_Perf.  Dually Compl.  Commingled	Shots Per/F					-	-	pe								
TUBING RECORD  Set At  Packer At  Liner Run  Yes  No  Production Method:  Flowing  Pumping  Gas Lift  Estimated  Production/24hrs  Disposition Of Gas  METHOD OF COMPLETION  Vented  Used on Lease  Open Hole  X_Perf.  Dually Compl.  Commingled			Spe	cify Foota	ge of Eacl	ı Interval F	erforated	<del></del>			(Amo	ount an	d Kind of Mat	erial Used)	Depth	
Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled	2	702	-706	<u></u>					UNKNOWN TREATMENT							
Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled																
Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled																
Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled			· · · · · · · · · · · · · · · · · · ·	<del>, · · · · · · · · · · · · · · · · · · ·</del>									<u> </u>			
Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled																
Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled			· · · · · · · · · · · · · · · · · · ·													
Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled														<del></del>		
Date of First Production  Producing Method: Flowing Pumping Gas Lift  Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity  Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled															l	
Estimated Oil Bbls Gas Mcf Water BBLS. Gas-Oil Ratio Gravity Production/24hrs Dispostion Of Gas METHOD OF COMPLETION Production Interval Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled	TUBING RECORD Set At Pac			acker At			Liner Run		Yes		_No					
Production/24hrs  Dispostion Of Gas  METHOD OF COMPLETION  Production Interval  Used on Lease Open Hole X Perf. Dually Compl. Commingled	Date of First F	Producti	on				Producing	Method:		FI	lowing	Pumpi	ngGas	Lift		
Production/24hrs  Dispostion Of Gas METHOD OF COMPLETION Production Interval  Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled	Estimated		1	Oil	Bbls	Gas	Mcf		Water		BBLS.		Gas-Oil Ratio	)	Gravity	
		hrs														
	Dispostion Of G	as		МЕТНО	D OF CO	MPLETIO	N				Produ	iction I	nterval			
				Used on L	ease		-		erf	Dı	ually Compl.		_Commingled	l		

A TEST

Operator Name Paints	er	Lease	Name H. S	cott u	امار 20 م	28	(.) maga — 155 ≈a	2	20 East	
		••••			JOHN SEC		IWP	E	🖸 West	
INSTRUCTION	<b>iS:</b> Show im	portant tops an	WELL d base of for		enetrated D	ic liete	Lores Popo	e all.	deill 045 45-54	
giving interval teste	ea, time tool op	en and closed,	tiowing and	shut-in p	ressures, wi	ether	shut-in press	sure r	eached static	•
level, hydrostatic p	ressures, botto space is needed	m hole temper Attach copy	ature, fluid i of log.	recovery, a	ind flow rate	s if gas	s to surface of	luring	test. Attaci	1
			· • • • • • • • • • • • • • • • • • • •		•••••••••••••••••••••••••••••••••••••••				· · · · · · · · · · · · · · · · · · ·	
Drill Stem Test		☐ Yes	⊠ No	:			ormation De	scripti	ion .	
Samples Sent t Cores Taken	o Geological Surve	y 📋 Yes	∰ No ☑ No			: 0	] Log [	] Sam	ple	
•				:	Name			Тор	Bottom	1
Topsoil & Cla	a v	0.1	-40'	:	Shale		390	ı	397'	•
Shale	a y	40'	681		Lime		390 397		424 ·	5
Lime		681	721		Shale	1	424		426'	
Shale Lime		7.2 ' 77 '	77' 94'		Lime Shale	:	426 431		431 · · · 433 ·	
Shale		94 '	1031		Lime		433		441	
Lime Shale		103' 110'	110' 113'	:	Shale		441 442		442' 445'	•
Lime		113.	1321	:	Lime Shale	١.	442		6131	
Shale		132'	141'		Lime	;	613	ı	624	
Lime Shale		141' 143'	143' 161'	:	Shale Lime		624 629		629' 631'	
Lime		161'	.181'		Shale		631	1	6381	**
Shale	•	181	1871	:	Lime	ı	638		6491	
Sandy Shale Lime		· 187' 190'	190' 192'	:	Shale Lime		649 660		660' 663'	
Sandy Shale		192'	203'	:	Shale	1	. 663	1	667'	
Shale Lime	•	203 ' 261 '	261 ' 284 '		Lime Shale		667 681		681 ' 690 '	
Shale		284 '	2891		Lime		690		6951	
Lime		2891	2901	:	Shale		695		700'	
Shale Lime		290' 298'	298¹ 314¹	:	Laminate Shale	d Sar	nd 700 706		706 <b>'</b> 780'	
Shale		314'	328'	:	Silaic	. !	, 00			
Lime	**	3281	332' 334'		*	İ				
Shale Lime		332 ¹ 334 ¹	3481	:		ļ	7		REC	EIVED
Shale		3481	352'	:		1			ADD 4	
Lime Shale		352' 353'	3531 3671	:					Ark	0 2006
Lime		367'	376'						KCC	<b>VICHITA</b>
Shale Lime		376' 378'	378' 390'	:						AIOI II IV
LIME .		·	<del></del>	•					· · · · ·	1
	Rep	CASING RI ort all strings set - c		new     ace, intermed	used used liate, production	ı, etc.		ty	pe and	· 
Purpose of string	size hole	size casing	weight	setting			# sacks	, .	percent	
	drilled	set (in O.D.)	lbs/ft.	depth			used	,	dditives	
surface	9¼	61/4		40! 761'	portla	ınd	15-16	2%	.gel	Ì
completion.				10						1
<u></u>							,		· · · · · · · · · · · · · · · · · · ·	
	PERFORATION R	•					Cement Squee	, .		
	specify lootage of e		ated		(amount:	and kind	of material use	1)	Oepth	:
2	702.0-706	) • U				•••••		K.	RECE	VED ON COMMISSICE
										1 -
										7 2006
				1		<u> </u>				
TUBING RECORD	size	set at	packer at		Liner Ru	n .	Yes 🗌	No	CONSERVATION UNC. SEC	
Date of First Production	Producing r	nethod [] flowin	g 💢 pump	ing []g	as lift 📋 Ott	er (exp	lain)	:	Parith in the	
	Oil		Gas	Wa		Gan	Oil Ratio		Gravity	
Estimated Production			uas Line teletyee			;	7			
Per 24 Hours	1 BBL	_	c>	-0		20	1 4 60	Kc-1	v. 44	
·		Bbls	MCF	<u> </u>	Bbls	1 .	СЕРВ	<del></del>		] .
Disposition of the con-	L unnto-		ETHOD OF				PRODU	CTION	INTERVAL	
Disposition of gas: 🗌	sold		open hole ther (specify)	Perforat						
	distrib.		WHITE A	, 			r.		·	

# CORNISH

PHONE 431-9308

WIRELINE SERVICES, INC. P.O. DRAWER H

CHANUTE, KANSAS

### RADIOACTIVITY LOG

FILING NO.			341	411	Lo	G			
	COMPA	ANY PAINTE	1¥	RECEIVED					
		HARRY			APR 1 0 2006				
	FIELD_								
	COUNTY	YFRANKL	TN			KCC WICHITA			
	LOCATION		111		STATE	CTHER SERVICES:			
		• • • • • • • • • • • • • • • • • • •							
	SEC. 28	8TWP1	<u> 158</u>	.RGE	20E				
PERMANENT DATUM: LOG MEASURED FROM		C -							
				ASOUT		ELEV.: K.B.			
DRILLING MEASURED F	ROM	G.L.	F1.	AROVE PE	RM. DATUM		D.F		
DATE							G.L		
RUN NO.		7-2-85		7-2	-85	7-2-85			
TYPE LOG		1 NW		1 N	<i>N</i> .	1 NW			
DEPTH-DRILLER		GAMMA RA	AY	NEU:	ron	PERFORATE			
DEPTH-LOGGER		755.1'		·					
BOTTOM LOGGED INTER	RVAL	749.3'	<del></del>	755.					
TOP LOGGED INTERVAL		3.0'		754.		1_			
TYPE FLUID IN HOLE		WATER		. 8.		1			
SALINITY, PPM CL.				WATE	<u>R</u>	<del>                                     </del>	WATER		
DENSITY LEVEL						├			
MAX. REC. TEMP., DEG F.		FULL		FULL		<del> </del>			
OPERATING RIG TIME				10111		FULL			
RECORDED BY						<b> </b>			
WITNESSED BY		PRIGEL, I	ED	PRIG	EL, ED	PRIORI			
		HARDSAW,	J.	HARDS	SAW, J.	PRIGEL, ED			
RUN BC	RE-HOLE RE	50000					ARDSAW, J.		
NO. KBITCHOOSE	CEIVED	CORD -	L		CASING REC	CORD			
- MACUMPY	HATION COMM	ISSIGN TO	SIZE	WGT.	FROM		то		
1.23	17 2006		21/5"	ļ	0		755.1		
			<b></b>	<b> </b>			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
GO NSERVA	TION DIVISIO:			L					
1997	FETION			<u> </u>					

BRUNING 40-105 48414