

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 17 2006

CONSERVATION DIVISION  
OIL & GAS SECTION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

RECEIVED  
APR 10 2006  
KCC WICHITA

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Designate Type Of Completion:  
     New Well      ReEntry   X   Workover  
  X   Oil      SWD      SIOW      Temp Abd  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: PAINTER OIL COMPANY  
Well Name: HARRY SCOTT 22  
Original Comp. Date: 5-7-85 Original Total Depth: 790  
     Deepening      Re-perf.   X   Conv: to ENHR  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
  X   Other (Entr.)      Docket No. E-24,111  
  4/23/85     4/25/85     5/7/85    
Spud Date or Completion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15-059-23,883 -00-01  
County: FRANKLIN  
     - SW - NE- SW      Sec. 28 Twp. 15 S. R. 20 X E      W  
  1815  1975   feet from S Line of Section  
  3795  3904   feet from E Line of Section 625 KCC  
Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: HARRY SCOTT Well #: 22  
Field Name: NORWOOD  
Producing Formation: SQUIRREL  
Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 790 Plug Back Total Depth:         
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Staging Cementing Collar Used?      Yes   X   No  
If yes, show depth set        Feet  
If Alternate II Completion, cement circulated from 790  
feet depth to SURFACE w/ 65 sx cement.  
OWNO-AH II NR 10-28-09

**Drilling Fluid Management Plan(Data Collected From Pit)**  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter      Sec.      Twp.      S R      E      W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April 2006

Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use Only**  
     Letter of Confidentiality Attached  
     If Denied, Yes Date \_\_\_\_\_  
     Wireline Log Received  
     Geologist Report Received  
     OIC Distribution

SHIRLEY A STOTLER  
Notary Public  
State of Kansas  
My Comm. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 22

Sec. 28 Twp. 15 S. R. 20  East  West

County FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum  Sample Name Top Datum  
SEE ATTACHED DRILLERS LOG

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UIC SECTION

**KCC WICHITA**

CASING RECORD  NEW  USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	40	PORTLAND	15-16	CEMENT@SURFACE
PRODUCTION	5 5/8	2 7/8	-----	781	PORTLAND	65	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	730-737	UNKNOWN TREATMENT	

TUBING RECORD Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift

Estimated Production/24hrs	Oil Bbbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity

Disposition Of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled \_\_\_\_\_  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Topsoil & Clay	0'	40'
Shale	40'	85'
Lime	85'	86'
Shale	86'	90'
Lime	90'	116'
Shale	116'	125'
Lime	125'	133'
Shale	133'	136'
Lime	136'	158'
Shale	158'	183'
Lime	183'	206'
Shale	206'	211'
Lime	211'	214'
Shale	214'	284'
Lime	284'	308'
Shale	308'	311'
Lime	311'	317'
Shale	317'	328'
Lime	328'	337'
Shale	337'	355'
Lime	355'	371'
Shale	371'	373'
Lime	373'	374'
Shale	374'	388'
Lime	388'	414'
Shale	414'	422'
Lime	422'	445'
Shale	445'	448'
Lime	448'	469'
Shale	469'	638'
Lime	638'	659'
Shale	659'	665'
Lime	665'	680'

Name	Top	Bottom
Shale	680'	685'
Lime	685'	689'
Shale	689'	694'
Lime	694'	705'
Shale	705'	714'
Ft. Scott Lime	714'	719'
Shale	719'	725'
Sandy Shale	725'	726'
Laminated Sand	726'	727'
Sandy Shale	727'	729'
Sand	729'	732'
Sandy Shale	732'	734'
Laminated Sand	734'	736'
Sandy Shale	736'	740'
Shale	740'	790'

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**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9" 5.5/8ths	6" 2.7/8		40' 781'	portland "	15-16 .65	2% gel "

**PERFORATION RECORD**

shots per foot	specify footage of each interval perforated
2/ft.	730' - 737'

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)	Dept

# CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

## RADIOACTIVITY LOG

FILING NO.	COMPANY <u>PAINTER OIL COMPANY</u> WELL <u>HARRY SCOTT NO. 22</u> FIELD _____ COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	<b>RECEIVED</b> <b>APR 10 2006</b> <b>KCC WICHITA</b>
	LOCATION:	OTHER SERVICES:
	SEC. <u>28</u> <u>33</u> TWP. <u>15S</u> RGE. <u>20E</u>	

PERMANENT DATUM: _____ G.L. _____ ELEV. _____	ELEV.: K.B. _____
LOG MEASURED FROM _____ G.L. _____ FT. ABOVE PERM. DATUM	D.F. _____
DRILLING MEASURED FROM _____ G.L. _____	G.L. _____

DATE	5-5-85	5-5-85	5-5-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	776.1'	776.1'	
BOTTOM LOGGED INTERVAL	770.3'	775.1'	
TOP LOGGED INTERVAL	5.0'	10.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	PRIGEL, E.	PRIGEL, E.	PRIGEL, E.
WITNESSED BY	HARDSAW, J.	HARDSAW, J.	HARDSAW, J.

RUN NO.	BORE-HOLE RECORD			CASING RECORD			
	BIT	TO	TO	SIZE	WGT.	FROM	TO
	<b>RECEIVED</b>			2 1/2"		0	776.1'
	KANSAS CORPORATION COMMISSION						
	APR 17 2006						
	CONSERVATION DIVISION						
	DNR SECTION						

BRUNING 40-105 48414