

APR 17 2006

CONSERVATION DIVISION
UIC SECTION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

APR 10 2006

KCC WICHITA

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: PAINTER OIL COMPANY
Well Name: HARRY SCOTT 24
Original Comp. Date: 5-7-85 Original Total Depth: 780
 Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Entr.) Docket No. E-24,111

4/25/85 4/27/85 5/7/85
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

* CORRECTED SPOT LOCATIONS

API No. 15-059-23,885 -00-01
County: FRANKLIN
- SE - NE - SW Sec. 28 Twp. 15 S. R. 20 X E W

1412 feet from S Line of Section
 3083 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE
Lease Name: HARRY SCOTT Well #: 24
Field Name: NORWOOD
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 780 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Staging Cementing Collar Used? Yes No
If yes, show depth set ----- Feet
If Alternate II Completion, cement circulated from 780
feet depth to SURFACE w/ 65 sx cement.

OUWD - AH II NR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S R E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED: Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

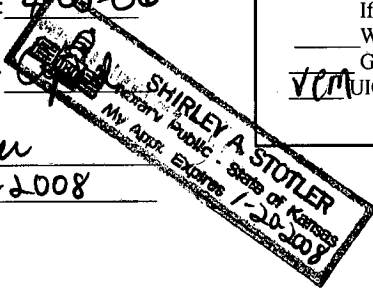
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4/05-06

Subscribed and sworn to before me this 5th day of April 2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 24

Sec. 28 Twp. 15 S. R. 20 East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum Sample Name Top Datum

SEE ATTACHED LOGS
KANSAS CORPORATION COMMISSION

APR 17 2006

CONSERVATION DIVISION
LHC SECTION

RECEIVED
APR 10 2006
KCC WICHITA

CASING RECORD NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	40	PORTLAND	15-16	CEMENT@SURFACE
PRODUCTION	5 5/8	2 7/8	-----	771	PORTLAND	62-65	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	732-738	UNKNOWN TREATMENT	

TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Used on Lease Open Hole Perf. Dually Compl. Commingled _____
 (If vented Submit ACO-18) -----Other (Specify) _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill string interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Topsoil & Clay	0'	40'
Shale	40'	91'
Lime	91'	97'
Shale	97'	102'
Lime	102'	119'
Shale	119'	127'
Lime	127'	134'
Shale	134'	137'
Lime	137'	156'
Shale	156'	183'
Lime	183'	204'
Shale	204'	283'
Lime	283'	305'
Shale	305'	309'
Lime	309'	314'
Shale	314'	325'
Lime	325'	335'
Shale	335'	353'
Lime	353'	367'
Black Shale	367'	369'
Lime	369'	371'
Shale	371'	385'
Lime	385'	394'
Shale	394'	396'
Lime	396'	411'
Shale	411'	415'
Lime	415'	443'
Shale	443'	447'
Lime	447'	450'
Shale	450'	452'
Lime	452'	464'
Shale	464'	634'
Lime	634'	644'
Shale	644'	651'

Name	Top	Bottom
Lime	651'	660'
Shale	660'	664'
Lime	664'	677'
Shale	677'	685'
Lime	685'	688'
Shale	688'	692'
Lime	692'	700'
Shale	700'	713'
Ft. Scott Lime	713'	720'
Shale	720'	727'
Laminated Sand	727'	729'
Sand	729'	736'
Laminated Sand	736'	739'
Shale	739'	780'

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 17 2006
 CONSERVATION DIVISION

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 APR 10 2006
 KCC WICHITA

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Use of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9% 5.5/8ths	6% 2.7/8		40' 771'	portland	15-16 62-65	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	732.0'-738.0'		

CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>PAINTER OIL COMPANY</u> WELL <u>HARRY SCOTT NO. 24</u> FIELD _____ COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	RECEIVED APR 10 2008 KCC WICHITA
	LOCATION: SEC. <u>33</u> TWP. <u>15S</u> RGE. <u>20E</u>	OTHER SERVICES:

PERMANENT DATUM: <u>G.L.</u>	ELEV. _____	ELEV.: K.B. _____
LOG MEASURED FROM: <u>G.L.</u>	FT. ABOVE PERM. DATUM _____	D.F. _____
DRILLING MEASURED FROM: <u>G.L.</u>		G.I. _____

DATE	5-5-85	5-5-85	5-5-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	786.1'	786.1'	
BOTTOM LOGGED INTERVAL	780.3'	785.1'	
TOP LOGGED INTERVAL	4.0'	10.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	PRIGEL, E.	PRIGEL, E.	PRIGEL, E.
WITNESSED BY	HARDSAW, J.	HARDSAW, J.	HARDSAW, J.

RUN NO.	HOLE RECORD	SIZE	WGT.	FROM	TO
	RECEIVED APR 17 2008 KANSAS COMMISSION DIVISION OF OIL & GAS	2 1/2"		0	786.1'

BRUNING 40-105 48414