

RECEIVED
KANSAS CORPORATION COMMISSION

APR 17 2006

CONSERVATION DIVISION
LIC SECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

RECEIVED

APR 10 2006

KCC WICHITA

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: PAINTER OIL COMPANY
 Well Name: HARRY SCOTT 25
 Original Comp. Date: 6-19-85 Original Total Depth: 780
 Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Entr.) Docket No. E-24,111
4/28/85 4/29/85 6/19-85
 Spud Date or Date Reached TD Completion Date or Recompletion Date

* CORRECTED SPOT LOCATIONS

API No. 15-059-23,886 -00-01
 County: FRANKLIN
- SE - NE - SW Sec. 28 Twp. 15 S. R. 20 X E W
1815 2012 feet from S Line of Section
 3135 3237 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: HARRY SCOTT Well #: 25
 Field Name: NORWOOD
 Producing Formation: SQUIRREL
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 780 Plug Back Total Depth: -----
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set ----- Feet
 If Alternate II Completion, cement circulated from 780
 feet depth to SURFACE w/ 63 sx cement.
OWWO- AH II NR 10-28-09

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 4-5-06

Subscribed and sworn to before me this 5th day of April 2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 IIC Distribution

JEM

SHIRLEY A. STOTLER
 Notary Public - State of Kansas
 My Appt. Expires 1-20-2008

Operator Name COLT ENERGY, INC. Lease Name HARRY SCOTT Well # 25
 Sec. 28 Twp. 15 S. R. 20 X East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes X No
 Cores Taken Yes X No
 Electric Log Run X Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

 X Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 17 2006
 CONSERVATION DIVISION
 UIC SECTION

RECEIVED
 APR 10 2006
 KCC WICHITA

CASING RECORD X NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 1/4	----	40	PORTLAND	15-16	CEMENT@SURFACE
PRODUCTION	5 5/8	2 7/8	----	766	PORTLAND	60-63	CEMENT@SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	722-729	100 BBL OIL	722-729

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First Production Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Topsoil	0'	40'	Lime	676'	679'
Shale	40'	83'	Shale	679'	690'
Lime	83'	89'	Lime	690'	693'
Shale	89'	93'	Shale	693'	706'
Lime	93'	110'	Ft. Scott Lime	706'	711'
Shale	110'	118'	Shale	711'	718'
Lime	118'	124'	Sand	718'	729'
Shale	124'	128'	Shale	729'	780'
Lime	128'	147'			
Shale	147'	175'			
Lime	175'	196'			
Shale	196'	274'			
Lime	274'	303'			
Shale	303'	318'			
Lime	318'	326'			
Shale	326'	345'			
Lime	345'	360'			
Shale	360'	361'			
Lime	361'	363'			
Shale	363'	377'			
Lime	377'	386'			
Shale	386'	390'			
Lime	390'	406'			
Shale	406'	412'			
Lime	412'	435'			
Shale	435'	440'			
Lime	440'	444'			
Shale	44'	446'			
Lime	446'	453'			
Shale	453'	643'			
Broken Lime	643'	648'			
Shale	648'	654'			
Lime	654'	658'			
Shale	658'	676'			

RECEIVED
APR 10 2006
KCC WICHITA

RECEIVED
KANSAS CORPORATION COMMISSION
APR 17 2006
CONSERVATION DIVISION
UIC SECTION

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9"	6" 2 7/8		40' 766	portland "	15-16 60-63	2% gel "

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	722-729	100 BBL oil	722-729

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 1 BBL	Gas Too small to measure	Water Gas-Oil Ratio Gravity
	Bbls	MCF	Bbls CFPB

METHOD OF COMPLETION
 Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed

PRODUCTION INTERVAL

CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.	COMPANY <u>PAINTER OIL COMPANY</u>	RECEIVED
	WELL <u>HARRY SCOTT NO. 25</u>	APR 10 2006
	FIELD _____	KCC WICHITA
	COUNTY <u>FRANKLIN</u> STATE <u>KANSAS</u>	
LOCATION: SEC. <u>28</u> TWP. <u>15S</u> RGE. <u>20E</u>		OTHER SERVICES:

PERMANENT DATUM: <u>G.L.</u> ELEV. _____	ELEV.: K.B. _____
LOG MEASURED FROM <u>G.L.</u> FT. ABOVE PERM. DATUM	D.F. _____
DRILLING MEASURED FROM <u>G.L.</u>	G.I. _____

DATE	6-17-85	6-17-85	6-17-85
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	769.3'	769.3'	
BOTTOM LOGGED INTERVAL	763.5'	768.3'	
TOP LOGGED INTERVAL	4.0'	9.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	PRIGEL, ED	PRIGEL, ED	PRIGEL, ED
WITNESSED BY	HARDSAW, J.	HARDSAW, J.	HARDSAW, J.

RUN NO.	BORE-HOLE RECORD			CASING RECORD			
	BIT FROM	TO	SIZE	WGT.	FROM	TO	
	2 1/2"				0	769.3'	

BRUNING 40-105 63176

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 17 2006
 CONSERVATION DIVISION
 UIC SECTION