

ORIGINAL

Form ACO-1
October 2008

Form Must Be Typed

11/03/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
 Name: Running Foxes Petroleum, Inc.
 Address 1: 7060-B S. Tucson Way
 Address 2: _____
 City: Centennial State: CO Zip: 80112 + _____
 Contact Person: Kent Keppel
 Phone: (720) 889-0510
 CONTRACTOR: License # 5786
 Name: McGown Drilling
 Wellsite Geologist: Joe Taglieri
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 Gas ENHR _____ SIGW
 CM (Coal Bed Methane) _____ Temp. Ass.
 Dry _____ Other _____
 (Core, WSW, Expl. Casing, etc.)

API No. 15 - 011-23581-00-00
 Spot Description: _____
 SE NE NW SW Sec. 6 Twp. 25 S. R. 24 East West
2035 Feet from North / South Line of Section
1135 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Bourbon
 Lease Name: Gross Well #: 12-6A INJ
 Field Name: Wildcat
 Producing Formation: Bartlesville
 Elevation: Ground: 932' Kelly Bushing: _____
 Total Depth: 542' Plug Back Total Depth: 529'
 Amount of Surface Pipe Set and Cemented at: 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

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Don't tell anyone - w/ paper
 Nov 14/06/09

NOV 03 2009

KCC

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/17/2009 7/20/2009 waiting on completion
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 11/4/11
 Subscribed and sworn to before me this 4th day of November
 2009
 Notary Public: Kenton E. Keppel
 Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
 NOTARY PUBLIC
 STATE OF COLORADO
 Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (11/06)