KANSAS CORPORATION COMMISSION OR GINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_ 33397	API No. 15 - 191-22552-00-00
Name: Running Foxes Petroleum	Spot Description:
Address 1: _7060 B South Tucson Way	E2-sw SE sw Sec. 6 Twp. 33 S. R. 2 ✓ East West
Address 2:	^ 330' Feet from □ North / □ South Line of Section
City: Centennial State: CO zip: 80112 +	1710' Feet from East / West Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Contact Person: Neil D. Sharp Phone: (720) 889-0510	! NE NW SE ZSW
CONTRACTOR: License # 5822	County: Sumner
Name: VAL Energy	Lease Name: Franklin Well #: 14-6-3
Wellsite Geologist: Neil D. Sharp	Field Name: Sauzek
Purchaser: n/a	Producing Formation: n/a
Designate Time of Completion:	Floration: Ground: 1130' Kolly Bushing: 1140'
✓ New Well Re-Entry Workover RECE/VED	Total Depth: 3860' GL Plug Back Total Depth: 3839' GL
Oil SIOW NOV as	Amount of Surface Pipe Set and Cemented at: 255 Feet
Oil SWD SIOW NOV 0 5 2005	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd. KCC IAUG.	If yes, show depth set: Feet
CM (Coal Bed Methane) Temp. Abd. KCC WICHIT	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	oct depth to st ont
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to SWD	Dewatering method used: Air dry
Plug Back: ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
7/11/09 7/17/09 7/18/09	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	Docket No.
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or coron of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confidenterport shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: All 199	KCC Office Use ONLY
Title: Date: // U/0/	Letter of Confidentiality Received
Subscribed and sworn to before me this 477 day of November	, If Denied, Yes Date:
20 09 Finton E. Figuel	Wireline Log Received
Notary Public:	Geologist Report Received
11-13-2011 KENTON EEKEPPEE	UIC Distribution
Date Commission Expires: NOOLARY PUBLIC	