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KANSAS	MMISSION ORIGINAL Form ACO-1 October 2008 DIMISION			
	MMISSION URIGINAL October 2008 October 2008 Form Must Be Typed			
WELL HISTORY DESCRIPTION OF WELL & LEASE				
그는 그	191-22562-00-00			
OPERATOR: License #	4			
Name: Running Foxes Petroleum	Spot Description:			
Address 1: 7060 B South Tucson Way	w/2 _NW _NE _NW Sec. 7 Twp. 33 S. R. 2 ✓ East West			
Address 2:	Feet from			
City: Centennial State: CO zip: 80112 +				
Contact Person: Neil D. Sharp	Footages Calculated from Nearest Outside Section Corner:			
Phone: (720) 889-0510	□ NE ☑ NW □ SE □ SW			
CONTRACTOR: License # 5822 CONFIDENTIAL	County: Sumner			
Name: VAL Energy NOV 13 2009	Lease Name: Atoka Nighthawk Well #: 3-7-2			
Wellsite Geologist: Neil D. Sharp	Field Name: Sauzek North			
Purchaser:KCC	Producing Formation:n/a			
Turchaser.				
Designate Type of Completion:	Elevation: Ground: 1135' Kelly Bushing: 1145'			
✓ New Well Re-Entry Workover RECE	VED Total Depth: 3908' KB Plug Back Total Depth: n/a			
Oil SWD SIOW Gas ENHR SIGW NOV 0.5	Amount of Surface Pipe Set and Cemented at: 256 Feet			
: "I	2003 ple Stage Cementing Collar Used? Yes No			
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet			
✓ Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set:Feet Hatternate II completion, cement circulated from: feet depth to:			
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.			
Operator:	Dalling Florida			
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total Depth:	1			
Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content:ppm Fluid volume:bbls			
Plug Back:Plug Back Total Depth	Dewatering method used: Air dry			
1	Location of fluid disposal if hauled offsite:			
	Operator Name:			
Dual Completion Docket No.:	Lease Name: License No.:			
Other (SWD or Enhr.?) Docket No.:				
	Quarter Sec. Twp. S. R. East West			
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:			
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or corn of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	ested in writing and submitted with the form (see rule 82-3-107 for confiden- report shall be attached with this form. ALL CEMENTING TICKETS MUST			
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein			
Signature:	KCC Office Use ONLY			
Title: Date: 21/4/14	Letter of Confidentiality Received			
Subscribed and sworn to before me this 4th day of November If Denied, Yes Date:				
Wireline Log Received Goologist Benert Bessived				
Notary Public: Geologist Report Received UIC Distribution				
Date Commission Expires: NOTARY PUBLIC	UIC Distribution			
STATE OF COLOF.				
My Commission Expires November	i i			