

CONFIDENTIAL

KANSAS COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

11/04/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4767 Name: Ritchie Exploration, Inc. Address 1: P.O. Box 783188 Address 2: City: Wichita State: KS Zip: 67278 + 3118 Contact Person: John Niernberger Phone: (316) 691-9500 CONTRACTOR: License # 30606 Name: Murfin Drilling, Co., Inc. Wellsite Geologist: Steve Carl Purchaser: NCRA

API No. 15 - 063-21791-00-00 Spot Description: 35'S & 35'W of C NW_NW_SE_SW Sec. 29 Twp. 13 S. R. 31 East West 1120 Feet from North South Line of Section 1450 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Gove Lease Name: Hess 29C Well #: 1 Field Name:

Designate Type of Completion: New Well Re-Entry Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.)

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Producing Formation: LKC/Myric/Johnson Elevation: Ground: 2887 Kelly Bushing: 2897 Total Depth: 4610 Plug Back Total Depth: 4554 Amount of Surface Pipe Set and Cemented at: 224 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: 2361 Feet If Alternate II completion, cement circulated from: surface feet depth to: 2361 w/ 315 sx cmt.

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 7/16/09 7/26/09 7/26/09 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 13800 ppm Fluid volume: 950 bbls Dewatering method used: evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: Production Manager Date: 11/4/09 Subscribed and sworn to before me this 4th day of November 20 09 Notary Public: DEBRA K. PHILLIPS Notary Public - State of Kansas My Appt. Expires 5-4-11 Date Commission Expires: 5-4-11

KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED NOV 05 2009

KCC WICHITA