

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS

MISSION VISION ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

11/05/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address 1: 125 N. Market  
Address 2: Suite 1000  
City: Wichita State: KS Zip: 67202  
Contact Person: DEAN PATTISSON, OPERATIONS MANAGER  
Phone: ( 316 ) 267-4379 (ext. 107)

CONTRACTOR: License # 30606  
Name: MURFIN DRILLING CO., INC. NOV 05 2009  
Wellsite Geologist: BILLY G. KLAVER  
Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
07/13/2009 07/20/2009 08/11/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

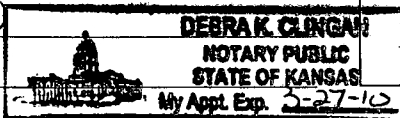
API No. 15: 007-23440-0000  
Spot Description: 110' S of SW SW  
N2 S2 SW SW Sec. 28 Twp. 33 S. R. 10  East  West  
550 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: BARBER  
Lease Name: SPICER C G.U. Well #: 2  
Field Name: SPICER  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1437 Kelly Bushing: 1448  
Total Depth: 5100 Plug Back Total Depth: 4981  
Amount of Surface Pipe Set and Cemented at: 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 23,000 ppm Fluid volume: 1800 bbls  
Dewatering method used: Haul free fluids and allow to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: WOOLSEY OPERATING COMPANY, LLC  
Lease Name: HARBAUGH 2 License No.: 33168  
Quarter \_\_\_\_\_ Sec. 32 Twp. 33 S. R. 11  East  West  
County: BARBER Docket No.: D - 30,333

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: November 5, 2009  
Subscribed and sworn to before me this 5th day of November, 2009.  
Notary Public: Debra K. Clinger  
Date Commission Expires: March 27, 2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**NOV 06 2009**  
**KCC WICHITA**