

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed
3/10/10

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5050
 Name: Hummon Corporation
 Address 1: 950 N. Tyler
 Address 2: _____
 City: Wichita State: KS Zip: 67212 + _____
 Contact Person: Krista L. Dahlinger
 Phone: (316) 773-2300
 CONTRACTOR: License # 33549
 Name: Landmark Drilling LLC
 Wellsite Geologist: Tyler Sanders
 Purchaser: NCRA / Oneok
 Designate Type of Completion:
 New Well _____ Re-Entry _____
 _____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: Not Specified Original Total Depth: 5050'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/14/07 11/29/07 ~~05/10/2008~~
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

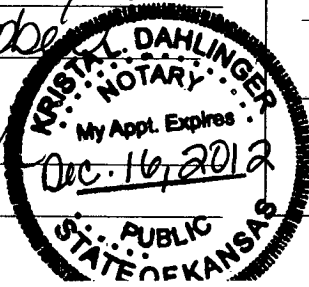
API No. 15- 033-21500-00-00 (Amended Completion date) _____
 Spot Description: _____
 C NW NW Sec. 2 Twp. 34 S. R. 16 East West
660' Feet from North / South Line of Section
660' Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Comanche
 Lease Name: Merrili Trust Well #: 3-2
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 1621' Kelly Bushing: 1628'
 Total Depth: 5050' Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at: 515' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 5,900 mg/L ppm Fluid volume: 624.80 bbls
 Dewatering method used: Evaporation/physical removal
 Location of fluid disposal if hauled offsite:
 Operator Name: Bemco
 Lease Name: Cole/Mac License No.: 32613
 Quarter _____ Sec. 25/7 Twp. 32/32 S. R. 12/11 East West
 County: Barber Docket No.: D19886/D21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Exploration Manager Date: 10/30/09
 Subscribed and sworn to before me this 30th day of October
 2009
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

RECEIVED
 NOV 02 2009
 KCC WICHITA