

KANSAS OIL

COMMISSION ON DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

11/02/11

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476 Name: FIML Natural Resources, LLC Address: 410 17th Street Ste. 900 City/State/Zip: Denver, CO. 80202 Purchaser: NCRA Operator Contact Person: Cassandra Parks Phone: (303) 893-5090 Contractor: Name: Murfin Drilling Company License: 30606 Wellsite Geologist:

API No. 15 - 171-20727-00-00 County: Scott NW SW NE Sec. 18 Twp. 19 S. R. 31 East West

1,650 feet from S / (N) (circle one) Line of Section 2,100 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) (NE) SE NW SW Lease Name: Dearden Well #: 7B-18R-1931

Field Name: Unknown Producing Formation: Lansing

Elevation: Ground: 2971' Kelly Bushing: 2985' Total Depth: 4657' Plug Back Total Depth: 4624'

Amount of Surface Pipe Set and Cemented at 9 jts @ 397 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set DV tool @ 3007 Feet If Alternate II completion, cement circulated from 3007 feet depth to Surface w/ 445 sx cmt.

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

08/18/2009 08/24/2009 09/24/2009 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content 4800 ppm Fluid volume 900 bbls Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Regulatory Specialist Date: 11/2/2009

Subscribed and sworn to before me this 2nd day of November 20 09

Notary Public: [Signature]

Date Commission Expires: 7-1-2010

KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received UIC Distribution RECEIVED NOV 05 2009 KCC WICHITA