

10/29/10

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 7311  
 Name: Shakespeare Oil Company, Inc.  
 Address: 202 West Main Street **CONFIDENTIAL**  
 City/State/Zip: Salem, IL 62881 **OCT 29 2009**  
 Purchaser: NCRA  
 Operator Contact Person: Donald R. Williams **KCC**  
 Phone: ( 618 ) 548-1585  
 Contractor: Name: HD Drilling, LLC **RECEIVED**  
 License: 33935 **NOV 02 2009**  
 Wellsite Geologist: Steve Davis  
 Designate Type of Completion: **KCC WICHITA**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

9/14/09	9/26/09	10/19/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20858 ~~0500~~  
 County: Logan  
 E2 SE NW NW Sec. 15 Twp. 14 S. R. 32  East  West  
990 feet from S (N) (circle one) Line of Section  
1000 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Ottley Well #: 4-15  
 Field Name: Chalk Buttes  
 Producing Formation: Morrow, LKC "J", Johnson, Cherokee  
 Elevation: Ground: 2752' Kelly Bushing: 2762  
 Total Depth: 4500 Plug Back Total Depth: 4449'  
 Amount of Surface Pipe Set and Cemented at 227 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2187 Feet  
 If Alternate II completion, cement circulated from 2187  
 feet depth to surface w/ 200 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6500 ppm Fluid volume 2500 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams  
 Title: Vice President Date: 10/29/09

Subscribed and sworn to before me this 29th day of October

2009  
 Notary Public: Melissa A. Noel  
 Date Commission Expires: 11-6-11

**OFFICIAL SEAL**  
 MELISSA A. NOEL  
 Notary Public, State of Illinois  
 My Commission Expires 11-06-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**NOV 06 2009**

**\*NOTARY'S STAMP**

**KCC WICHITA**