

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6569  
Name: Carmen Schmitt, Inc  
Address 1: P.O. Box 47  
Address 2: 915 Harrison  
City: Great Bend State: KS Zip: 67530 + 0 0 4 7  
Contact Person: Carmen Schmitt, Inc  
Phone: ( 620 ) 793-5100  
CONTRACTOR: License # 33935  
Name: HD Drilling Inc  
Wellsite: Geologist: Thomas J. Funk

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8-25-08 9-2-08 9-2-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-109-20818-00-00  
Spot Description: 890' FSL 2210' FEL  
\_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ Sec. 11 Twp. 13 S. R. 34  East  West  
890 Feet from  North /  South Line of Section  
2210 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Logan  
Lease Name: Sharpe Well #: #1  
Field Name: WC

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2972 Kelly Bushing: 2977  
Total Depth: 4660 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 264 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 22000 ppm Fluid volume: 500 bbls  
Dewatering method used: Evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*A#2-Dlg - 11/6/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis W. Schumann

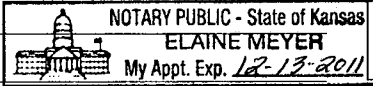
Title: Operations Manager Date: 11/3/09

Subscribed and sworn to before me this 3<sup>rd</sup> day of November

20 09

Notary Public: Elaine Meyer

Date Commission Expires: 12-13-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
**NOV 04 2009**

KCC-WICHITA

Operator Name: Carmen Schmitt, Inc Lease Name: Sharpe Well #: #1  
 Sec. 11 Twp. 13 S. R. 34  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2401	+576
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3856	-879
		Lansing	3904	-927
		Marmaton	4265	-1288
		Fort Scott	4418	-1441
		Cherokee Shale	4448	-1471
		Mississippian	NR	

List All E. Logs Run: \_\_\_\_\_

**DUAL INDUCTION, DUAL COMPENSATED POROSITY**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23	264	Common	175	2%gel, 3.7%c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4660	Common	200	40% pozmix, 4% gel, 1/4# flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Plugged		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

**RECEIVED**  
**NOV 04 2009**  
**KCC WICHITA**

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	---	--

# ALLIED CEMENTING CO., LLC. 31804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>9-2-08</u>	SEC <u>11</u>	TWP <u>13S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>12:30pm</u>	JOB START <u>2:30pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Sharpe</u>	WELL # <u>1</u>	LOCATION <u>monument 13S 2W 1N</u>			COUNTY <u>Logan</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			w n into				

CONTRACTOR <u>H D Drilling</u>	OWNER <u>same</u>
TYPE OF JOB <u>P.T.A</u>	
HOLE SIZE <u>2 7/8</u>	T.D. <u>4660'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2410'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>200 SKS 6/40</u>	
<u>4% gel 1/4 Flo-seal</u>	
COMMON <u>120 SKS</u>	@ <u>15.45 1854.00</u>
POZMIX <u>80 SKS</u>	@ <u>8.00 640.00</u>
GEL <u>7 SKS</u>	@ <u>20.80 145.60</u>
CHLORIDE	@
ASC	@
<u>Flo-seal 50#</u>	@ <u>2.50 125.00</u>
	@
	@
	@
	@
	@
HANDLING <u>209 SKS</u>	@ <u>2.40 501.60</u>
MILEAGE <u>124 SK/mile</u>	<u>564.30</u>
	TOTAL <u>3830.50</u>

**EQUIPMENT**

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Alvin</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Larene</u>
BULK TRUCK #	DRIVER

**RECEIVED**  
NOV 04 2009

**KCC WICHITA**

**REMARKS:**

25 SKS @ 2410'  
100 SKS @ 1025'  
40 SKS @ 375'  
10 SKS @ 40'  
25 SKS Rat hole

Thank-you

**SERVICE**

DEPTH OF JOB <u>2410'</u>	
PUMP TRUCK CHARGE	<u>1185.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>27 miles</u>	@ <u>7.00 189.00</u>
MANIFOLD	@
	@
	@
	@
	@
	TOTAL <u>1374.00</u>

CHARGE TO: Carmen schmitt inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>	
<u>1 Dry hole plug</u>	@ <u>40.00</u>
	@
	@
	@
	@
	@
	TOTAL <u>40.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Roberts

SIGNATURE Doug Robert

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO, LLC. 31589

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>8/26/03</u>	SEC. <u>11</u>	TWP. <u>13</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION <u>11:30 pm</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Shupe</u>	WELL # <u>1</u>	LOCATION <u>Monument S. To Plummer</u>		COUNTY <u>Logan</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>w 2, n 1/2, w into</u>					

CONTRACTOR H-D Drilling OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 263

CASING SIZE 8 7/8 DEPTH 263'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 FT

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT

AMOUNT ORDERED 175 SK, Com 390 CC  
290 gel

COMMON	<u>175 SK</u>	@	<u>15<sup>45</sup></u>	<u>2703<sup>28</sup></u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20<sup>80</sup></u>	<u>83<sup>20</sup></u>
CHLORIDE	<u>7</u>	@	<u>58<sup>30</sup></u>	<u>407<sup>40</sup></u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan Walt

# 422 HELPER Wayne

BULK TRUCK

# 34 DRIVER Lennie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

NOV 04 2003

KCC WICHITA

HANDLING	<u>186 SK</u>	@	<u>2<sup>40</sup></u>	<u>446<sup>40</sup></u>
MILEAGE	<u>10 SK/mile</u>			<u>502<sup>20</sup></u>
TOTAL				<u>4142<sup>25</sup></u>

**REMARKS:**

Cement did circulate in  
cellar

Thank You  
Alan, Wayne, Lennie

**SERVICE**

DEPTH OF JOB			<u>263'</u>
PUMP TRUCK CHARGE			<u>1018<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>27</u>	@	<u>7<sup>00</sup></u> <u>189<sup>00</sup></u>
MANIFOLD	<u>Head</u>	@	<u>113<sup>00</sup></u>
TOTAL <u>1320<sup>00</sup></u>			

CHARGE TO: Carmen Schmitt

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8 Wooder Surface Plug</u>	@	<u>68<sup>00</sup></u>
	@	
	@	
	@	
	@	
TOTAL <u>68<sup>00</sup></u>		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Roberts

SIGNATURE Doug Roberts

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS