KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33258	API No. 15 - 019-26960-0000
Name: Sabine Operating Services, Inc.	County: Chautauqua
Address: _2351 W. Northwest Highway #1203	NE_SE_SW_NE_Sec10_Twp33_S. R13_
City/State/Zip: Dallas, Texas 75220	2270' feet from S / (N) (circle one) Line of Section
Purchaser: Plains Oil	1,580' feet from E / (W) (circle one) Line of Section
Operator Contact Person: Eric Oden	Footages Calculated from Nearest Outside Section Corner:
Phone: (_903) _283-1094	(circle one) NE SE NW SW
Contractor: Name: Hat Drilling LLC	Lease Name: Ownbey Well #: 13-08
License: 33734	Field Name: Frasier/North
Wellsite Geologist: None	Producing Formation: Weiser
Designate Type of Completion:	Elevation: Ground: 900 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt
Well Name:	HIT 2-DIC-11/3
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
1/22/09 1/24/09 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu	late the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature Well (Th	KCC Office Use ONLY
	M
Subscribed and sworn to before me this 28 day of October	Letter of Confidentiality Received
	If Denied, Yes Date:
2009	Geologist Report Received
Notary Public:	PEDRO VILLA NOTACIA DI UIC Distribution RECEIVED
8-9-2013	STAN OF TENENS
Date Commission Expires:	YCOMMISSION FOR THE STATE OF TH

Side Two

Operator Name: Sabi	ne Operating Se	ervices, Inc.		Lease	Name:	Ownbey			_ Well #: <u>13-0</u>)8	
Sec. 10 Twp. 33				County	.: Chau	tauqua					
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in s if gas to sur	pressures, face test, a	whether shalong with fi	iut-in pre	essure rea	ched static	c level, hydro	ostatic pressure	es, bottom hol	le
Drill Stem Tests Taken (Attach Additional S		Yes	✓ No		t	.og F	ormation (T	op), Depth a		Samp	
Samples Sent to Geol	logical Survey	Yes	□No		Nam	ie '			Тор	Datur	n
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✔ Yes	✓ No ☐ No								
List All E. Logs Run:						ν.					
CDL/CNLGR,	ILD										
				RECORD	V N	_		-1-			
Purpose of String	Size Hole	Size C	asing	conductor, su Weig	ght	Setti	ng	Type of	# Sacks	Type and Po	
Surface	Drilled 12.25	Set (In 8.625	O.D.)	24.	Ft.	40'		Cement NC	Used 12	Additive	<u> </u>
		 		10.50		1006		ickset	100		
Casing	6.75	4.50		10.50		1000		IICNSCI	100		
		<u> </u>	DDITIONAL	CEMENTIN			COBB			<u></u>	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of C		#Sacks		JEEZE NL	COND	Type and I	Percent Additives		
Shots Per Foot		ON RECORD - Footage of Each				Ac		Shot, Cemen and Kind of M	t Squeeze Recor aterial Used)		Depth
TUBING RECORD	Size	Set At		Packer A	t	Liner Ru	·	- [2] N			
Date of First, Resumerd	Production, SWD or I	Enhr. Pr	roducing Met	thod	<u></u>	<u> </u>	Ye	s V No			<u> </u>
23.00.1.1.30,1100011010					Flowin	g 🔲	Pumping	Gas Li		er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	(Gas-Oil Ratio	Gr	avity
Disposition of Gas	METHOD OF	COMPLETION		<u> </u>		Production	on Interval				
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)		Open Hole Other (Spec	Perf.		Dually Com	p. [](Commingled		RECEIVE	

NOV 0 2 2009

From: Mike -n- Teresa Thompson

To: Fred Oden Sent: 1-27-09

Subject: Ownbey 13-08

On January 21, 2009 Hat Drilling set surface on the Ownbey 13-08. We set 40' of 8 5/8 and cemented with 12 sacks of cement and circulated to surface.

Mike Thompson Co-owner, Hat Drilling

> RECEIVED NOV 0 2 2009 KCC WICHITA



		a.	12		100		38	Ġ.		#9	W.	Z	23	10	10	W	*			3	ř.		Ċ.		in.		Ă.	s.
ď	ъi	· 4	10	8	ŵ	*	24	(4)		44	. 2		٧.	30	8			1			1	6		Ш	2	*		2
	٦	П	C		E	T	N	IJ	N	Š,	Œ	I.		94	×			٤.	÷.	Ł,	3.00	2	ď.		4			್ಯ
	0		1			30	2		W.	14	250	*		-		223		a	7					in d	120	10	elle.	1999
	ı	.(×	J		П	0	N	1				201.10		έ,				4	4			4	g.			ú.	4
ž		10	٠.	n.	X	: Ì	أتفو		10	5,3	ci fic	V.S	16%	18	100	1	di.		1		L	14		1		100	-	
ď	F	1	И	ŧ.		A.	À,	N.	Va	-			*	100	7		4.9		Ţ.	2					H			Ŷ

7573 01 3,112 1

	COSTONERS	A SHOWL	C KNIZE O HITMO	IFR	SECTION .	CWNSHIP	HOWE	Comsy.
		المرازين الأراد	15.59	N			NAME FOR	20
UUICNEN				Star y	P 196 3			T_{i}
AUNG ACOR	<i>1, /</i> E88	x SEESTWARESCHIP APPENDICTOR SEE			TPUICE	exist of 3.1.	TRACK	CANEA
					30%	Land Control of the C		
11 7		NINE	IZF COE			 	· · · · · · · · · · · · · · · · · · ·	
					#** X.7#	77.	and the same of the	
OM TYPE	Jan 100 August 1	INTLE DICE	44	HOLE DEPTH	164.79F	CARMO DIXE LY	EDONT 4/45	
ASING DEPT	A AND A STREET, A STREET, ASSESSMENT OF THE PARTY OF THE	CMELIANE		Junika			ATTER .	POPULATION
LURHY WEKH		SLUGHY VOL	and the state of t	WATER DAVE		CEMMENTAGETIN	and the second second	
eselacenon	CONTRACTOR OF STREET	CASPLACEMEN	The Committee of the Committee of	MOX PSA		RATE		
EMORKS;	2111					A Source	1 1 1 1 1	1
			14.7					er kilt.
ACCOUNT	100000000000000000000000000000000000000	 2007/45/2012/34/24/24/24/24/24/24/24/24/24/24/24/24/24	CONTRACTOR STATE	8. 27 x 53 mod 8 x 57 ms m - 1	Name of the state			
COME	CHUANTTY	or UMTS	DEI	REPORTION of	BERVX-EB of PR	OUUCT	шат Рис€	TOTAL
- ((A)	GUNATTY	or UMTS	PURP CHANGE	45 (15)	BERVICEB OF PR	oduct		271.25
14/1/33 14/1/33	COUNTY		PUMP CHANGE MLEADE	<u>//</u>	BERVICES OF PR	OURT STEEL		97.7.4 7.77
-1447 JY186 TY17			PURP CHANGE MILLACE	(4 ₇ ,)	BERVKEB (1 PR	OUDCT		979 M 7787 7248
-7447 IHABB IHAN S THAN			PUMP CHANGE MILAGE	(4 ₇ ,)	BERVICEB OF PR	TSAUDO		973° 234° 234° 347°
144) 1449 1499 1492		4 2 1	MILL CHANGE	(h.,)	BERVA: 68 or PR	and the property of the last o		973.55 1395 24,59 31,79 31,79
-7447 IHABB IHAN S THAN			MILL CHANGE	(4 ₇ ,)	SERVICES of PR	and the property of the last o		973° 234° 234° 347°
1907 1806 1807 1808 1802 1802		\$10.00 mg	FUND CHANGE MITAGE TOWN JOSE FOR TOWN		V. 1997			773 m 7 x y x 2 y x y 2 y 7 y 7 2 y 7 y 7 2 y 7 y 7 2 y 7 y 7 y 7
(40) T4016 T4016 T4016 T502 T602			FUND CHANGE MILLAGE TO TOS FORTO OF		BERNESS OF PR			2733 M 2550 M 37,730 1115 M
CUP) TWICE TANTE TOUC TWICE TW		4 2777	FUND CHANGE MITAGE TOWN JOSE FOR TOWN		V. 1997			970 % 1397 3479 3479 1105%
1901 1801 1801 1802 1902 1902 1903 1903			FUND CHANGE MILLAGE TO TOS FORTO OF		V. 1997			2733 M 2550 M 37,730 1115 M
TUPE TWO TO TWO TO TWO TO TWO TO TWO TO TWO TO TWO TO TWO TO			FUND CHANGE MILLAGE TOTAL		V. 1997			970 ° 1297 ° 129
1907 1902 1902 1902 1902 1902 1903 1903 1903 1003			FUND CHANGE MLEAGE TO THE TANK TO THE T		V. 1997			77.7 77.7 77.7 77.7 77.7 77.7 8.4
TUPE TWO TO TWO TO TWO TO TWO TO TWO TO TWO TO TWO TO TWO TO			FUND CHANGE MLEAGE TO THE TANK TO THE T					970 ° 1297 ° 129
**************************************			FUND CHANGE MLEAGE TO THE TANK TO THE T		V. 1997			77.7 77.7 77.7 77.7 77.7 77.7 8.4
1400 1700			FUND CHANGE MILEAGE TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL					77.7 77.7 77.7 77.7 77.7 77.7 8.4
1401 1401 1401 1502 1402 1402 1402 1403 1403 1403 1403 1403 1403 1403 1403			FUND CHANGE					77.7 77.7 77.7 77.7 77.7 77.7 8.4
1907 1809			FUND CHARICAL MILLAGE FOR JOSEPH STATE OF THE STATE OF T					77.7° 77.7° 77.7° 77.7° 77.7° 77.7° 77.7°
			FUND CHANGE MILEAGE TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL				\$4158*W	77.7° 77.7° 77.7° 77.7° 77.7° 77.7° 77.7°
1407 1406 1307 1507 1602 1602 1602 1603			FUND CHARICAL MILLAGE FOR JOSEPH STATE OF THE STATE OF T					77.7° 77.7° 77.7° 77.7° 77.7° 77.7° 77.7°