Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33258	API No. 15 - 019-26959-0000
Name: Sabine Operating Services, Inc.	County: Chautauqua
Address: 2351 W. Northwest Highway #1203	NE_SE_SE_NE_Sec. 10 Twp. 33 S. R. 13 V East West
City/State/Zip: Dallas, Texas 75220	2100' feet from S / (N) (circle one) Line of Section
Purchaser: Plains Oil	205' feet from E / (W) (circle one) Line of Section
Operator Contact Person: Eric Oden	Footages Calculated from Nearest Outside Section Corner:
Phone: (903) 283-1094	(circle one) NE SE NW SW
Contractor: Name: Hat Drilling LLC	Lease Name: Ownbey Well #: 12-08
License: 33734	Field Name: Frasier/North
Wellsite Geologist: None	Producing Formation: Weiser
Designate Type of Completion:	Elevation: Ground: 902 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1008' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1008
Operator:	fact doubt to w/ 100 sy cmt
Well Name:	41+ 2 - \\\\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
1/20/09 1/21/09	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	County.
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	hate the off and gas messay have been rany compact and are successful.
Signatures Wall Oll	KCC Office Use ONLY
11. In a month	
Title: Passinest Date: 10-38 07	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of	If Denied, Yes Date:
2009	PEDRO VILLA Geologist Report Received
(·(A).)	NOTARYPHISTO
Notary Public: F9-2013 MY COMM	UIC Distribution NOV 0 2 2009
Date Commission Expires: 0-1-2013	- 1000
	KCC WICHITA

Side Two

Operator Name: Sabi	ne Operating Se	ervices, Inc	Lease Na	me: Ownbey		_ Well #: <u>12-0</u>	8		
Sec. 10 Twp. 33			County:	Chautauqua					
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shut- along with final	in pressure reache	d static level, hydro	ostatic pressure	s, bottom hole		
Orill Stem Tests Taken		☐ Yes 🔽 No			tion (Top), Depth a		Sample		
Samples Sent to Geol	ogical Survey	Yes No		Name		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes No							
list All E. Logs Run:									
CDL/CNLGR,	ILD								
		CASING Report all strings set-	_	✓ New Used ce, intermediate, produ	uction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12.25	8.625	24.	41'	owc	14			
Casing	6.75	4.50	10.50	1008	Thickset	.100			
		ADDITIONAL	L CEMENTING	/ SQUEEZE RECO	RD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Us	ed	Type and Percent Additives				
Plug Back TD Plug Off Zone			,		3				
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated	Acid, F	racture, Shot, Cemer Amount and Kind of M	nt Squeeze Record laterial Used)	d Depth		
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	- Luciani, and the second seco				•				
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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes V				
Date of First, Resumerd	Production, SWD or	Enhr. Producing Me	_	Flowing Pum	nping Gas L	ift 🔲 Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	COMPLETION	- Lucian	Production In	terval		-1) 4		
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)	Open Hole Other (Spe		Dually Comp.	Commingled		IVED		
							ICHITA		

From: Mike -n- Teresa Thompson

To: Fred Oden Sent: 1-25-09

Subject: Ownbey 12-08

On January 20, 2009 Hat Drilling set surface on the Ownbey 12-08. We set 41' of 8 5/F and cemented with 14 sacks of cement and circulated to surface.

Mike Thompson Co-owner, Hat Drilling

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NOV 0 2 2009
KCC WICHITA

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