Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	25370-000
Operator: License # 31473	API No. 15 - 059- 2538 0-00-00
Name: DG-5 Inc.	County. Franklin
Address: 3939 Ellis Road	NMSE NMSw sec. 35 Twp. 15 S. R. 20 Fast West
City/State/Zip: Rantoul, KS 66079	1700 feet from S / N (circle one) Line of Section
Burghager, CVR	850 feet from E / W (circle one) Line of Section
Operator Contact Person: Jimmie Patton	Foolages Calculated from Nearest Outside Section Corner:
_ /85 /41-401h	
Town Oil Co	(circle one) NE SE NW SW Lease Name: Well #: 11
6142	Field Name: 201-oup LECUP
Wellsite Geologist: n/a	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 763 Plug Back Total Depth: 763
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator:	foot doubt to 20 w/ 3 ex amt /
Well Name:	A142-Dlg-11/9
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbis
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: On site lease road
·	Lease Name: License No.:
9-19-08 9-26-08 Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. REast West
Recompletion Date Recompletion Date	County: Docket No.:
	•
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Fule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the pest of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Al Daniel	KCC Office Use ONLY
	101
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	V Wireline Log Received RECEIVED
20	Coolegist Report Received
Notary Public: LSel a	Howald UIC Distribution OCT 2 9 2009
Date Commission Expires:	KCC WICHITA

.	inc.			Le	ease Name:	Luckan		Well #:		
. ۵۰۰.	15 s. R. 20	🗹 Ea	st West	Co	ounty: Fran	nklin 🗼	eganas coma ve de constitue e e e estado e e e e e e e e e e e e e e e e e e e			
ated, time tool op- temperature, fluid re	Show important tops en and closed, flowi ecovery, and flow rat gs surveyed. Attact	ng and shi les if gas t	ut-in pressures, o surface test, a	penetrat , whethe along w	led. Detail a ar shut-in pr	nil cores. Repo essure reached	i static level, hydro	ostatic pressu		
Drill Stem Tests Tak			Yes 🔽 No		PI	og Forma	tion (Top), Depth a	and Datum	Sample	
Samples Sent to Geological Survey			Yes No			10		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	Cores Taken Y		Yes No 2n			Squirrel Squirrel		719.5 738.5	727.5 7.445	
List All E. Logs Run Gamma Ray/						. *			:	
		Repo	CASING ort all strings set-c			w Used ermediate, produc	otion, etc.	Pl/ Paris de la companya de la comp		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		Welght .bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12.25	7	Potening distance and purchasing a party by any balance		- 	40	Portland	9		
Casing	6.75	4.5				763	50-50 Pos	765	Bentonite Prer	
***************************************		<u> </u>	ADDITIONAL	CEMEN	NTING / SOL	JEEZE RECORU				
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone								**************************************		
Shots Per Foot	PERFORAT Specify	ION RECOF	RD - Bridge Plug Each Interval Perf	s Set/Ty lorated	rpe .	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	719.5-727.5				,				DEOF	
738-744							e, nighting fisher, the property polyther of the property of the contract of t	***************************************	OCT 2 9 2009	
				approximate quantity to go of the control of the co				K	CC WICHITA	
TUBING RECORD	Size	Set Al	Andrew States	Packe	or At	Liner Run	Yes No			
Date of First, Resumer	Production, SWD or E	inhr.	Producing Meth	od	Flowing			Othe	rt (Explain)	
Estimated Production Per 24 Hours	2 011	Bbls.	Gas I	Vict	Water 2	Bt	ols. Ga	s-Oil Ratio	Gravity 26	
Disposition of Gas	METHOD OF C	OMPLETIO	N)	per mino an ing Amapik, man in laun dayah akada ng aga yaar	Production Interv	val			
Vented Sold (If vented, Su	Used on Lease		Open Hole	[] Pe	ert. Di	rally Comp.	Commingled	**************************************		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGIN.

Form ACO-1 September 1999 Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473	API No. 15 - 059-25380-00-00
Name: BG-5 Inc.	API No. 15 - 033-20380-00-00 County: Franklin
Address: 3939 Ellis Road	County: 141 MM
City/State/Zip: Rantoul, KS 66079	NWSE NWSW Sec. 35 Twp. 15 S. R. 20 East We
Purchaser: CVR	feet from S / N /cimio and line of Contion
Operator Contact Person: Jimmie Patton	850feet from E # .W .(circle one) Line of Section
Phone: (785) 241-4016	(Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Town Oil Co.	(circle one) NE SE NW SW
Contractor: Name: 10441 Oil Co.	Lease Name: Luckan Well #: 11 Field Name: 20Loup LECOUP
License: 6142	Field Name: 28 Coup
Wellsite Geologist: n/a	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 763 Plug Back Total Depth: 763
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator:	feet depth to 20 sx cmt
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhrt/SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbis
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: On site lease road
	Lease Name: License No.:
Spud-Date or Date Reached TD (Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	Docker No.
Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: June 1	YOU Office the ONLY
	KCC Office Use ONLY
itle: Date: 10/14/6	Letter of Confidentiality Received
subscribed and sworn to before me this 20 day of October	If Denied, Yes Date:
009	— Wireline Log Received RECEIVED
lotary Public: Macy of m man	Geologist Report Received OCT 2 3 2009
3 人 報()	ART FUBLIC 11 to of Kansas MIC Distribution UC 2 3 2009
Target Co.	127-12

Sec Twp	3-5 Inc. 15 _{s. R.} 20	_ V Eas		County	Frar			_ Well #:		
tested, time tool ope	en and closed, flowing and flow rate.	ng and shut tes if gas to	-in pressures, v surface test, al	vhether sh ong with fi	ut-in pre	ssure reache	d static level, hydro	static pressu	tests giving intervalures, bottom hole ded. Attach copy of all	
Orill Stem Tests Tak		<u></u> Y€	es 🗹 No	-	₽L	og Forma	ation (Top), Depth a	nd Datum	Sample '	
Samples Sent to Ge	ological Survey	☐ Ye	es 🗹 No	•	Nam	e		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	ric Log Run Yes No 2 Yes No 3					2nd Squirrel 719.5 727.5 3dr Squirrel 738.5 7.445				
List All E. Logs Run:		•				•	· .			
Gamma Ray/	Neutron/CCL									
		Repor	CASING F			w Used	action, etc.			
Purpose of String	Size Hole Drilled	Size	e Casing (In-O.D.)	Weig	ht	Setting Depth	Type of Gement	# Sacks Used	Type and Percent	
Surface	12.25	7	,			40	Portland	9	Additives	
Casing	6.75	4.5				763	50-50 Pos	765	Bentonite Prer	
				· · · · · · · · · · · · · · · · · · ·						
			ADDITIONAL C	EMENTIN	G / SQU	EEZE RECOR		J		
Purpose: Death				#Sacks I	Used Type and Percent Additives				s	
Plug Off Zone										
Shots Per Foot	PERFORAT Specify	TON RECORD	O - Bridge Plugs ach Interval Perfo	Set/Type rated	.]	Acid, Fra	acture, Shot, Cement Amount and Kind of Mat	Squeeze Reco	rd Depth	
2	719.5-727.5					RECEIVED				
2	738-744					OCT 2 3 200°				
`										
						KCC WICHITA				
TUBING RECORD	, Sizo	D-4 A4		Dest-		Lines D				
TODING NECOKU	Size	Set At		Packer At		Liner Run	Yes No			
Date of First, Resumero	Production, SWD or	Enhr.	Producing Metho		Flowing	Pump	ing Gas Lift	Othe	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	0ii 2	Bbls.	Gas M	- 1	Water 2	. E	Bbls. Ga	s-Oil Ratio	Gravity 26	
Disposition of Gas	METHOD OF	COMPLETION	I	,		Production Inte	rval			
✓ Vented Sold Sold	Used on Lease	· [Open Hole Other (Specify)	Perf.	☐ Du	ally Comp.	Commingled	•		
·										



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REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

NVOICE			Invoice	#	225969
nvoice Date: 09/26/2008	Terms:			Page	1
BG-5 INC.		LUKAN 11			
3939 ELLIS ROAD		35-15-20			
RANTOUL KS 66079		19720			
(785)869-3860		09/23/08			

Qty Unit Price Part Number Description Total KOL SEAL (50# BAG) 595.00 .4200 249.90 1110A 1118B PREMIUM GEL / BENTONITE 300.00 .1700 51.00 1124 50/50 POZ CEMENT MIX 9.7500 1072.50 110.00 4 1/2" RUBBER PLUG 4404 1.00 45.0000 45.00 Description Hours Unit Price Total CEMENT PUMP 925.00 925.00 495 1.00 495 EQUIPMENT MILEAGE (ONE WAY) 15.00 3.65 54.75 765.00 495 CASING FOOTAGE .00 .00 510 MIN. BULK DELIVERY 1.00 315.00 315.00

RECEIVED

OCT 2 3 2009

CCC WICHITA

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Parts:		Freight:		7 Tax:	96.4		2809.60
Labor:		Misc:		7 Total:	2809.60	ð	
Sublt:	.00	Supplies:	.00	O Change:	.00) 	
				·			
	4.						
Signed			·	· · · · · · · · · · · · · · · · · · ·		Date	
BARTLESVILLE, OK 918/338-0808	ELDORADO, KS 316/322-7022	EUREKA, Ks 620/583-7664	GILLETTE, WY 307/686-4914	McALESTER, OK 918/426-7667	Ottawa, Ks 785/242-4044	THAYER, Ks 620/839-5269	Worland, Wy 307/347-4577