

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: CVR
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Co.
License: 6142
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-19-08 9-23-08 9-26-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25369-00-00
County: Franklin NE NW SW SW
NW SE NW SW Sec. 35 Twp. 15 S. R. 20 East West
1260 feet from S / N (circle one) Line of Section
620 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Luckan Well #: 9
Field Name: Le Loup
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 765 Plug Back Total Depth: 765
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: On site lease road
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

4142-DG-11/3/09
sx cml

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Employee Date: 10/16/09
Subscribed and sworn to before me this 20 day of Oct,
2009.
Notary Public: Mary Ann M. [Signature]
Date Commission Expires: 12-1-12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 29 2009
KCC WICHITA

Inc.

Lease Name: Luckan

Well #: 9

15 S. R. 20

East West

County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole pressure, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray/Neutron/CCL

Name	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
		Top	Datum
1st Squirrel	713	721	
3dr Squirrel	731	735	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7		40	Portland	9	
Casing	4.75	4.5		763	50-50 Pos	105	Bentonite Prer

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	713-721	RECEIVED OCT 29 2009 KCC WICHITA	
2	731-735		

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.
Not Completed

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Production Interval _____

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 226105
Invoice Date: 09/30/2008 Terms: Page 1

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785)869-3860

LUCKAN 9
35-15-20
19747
09/26/08

Part Number	Description	Qty	Unit Price	Total
110A	KOL SEAL (50# BAG)	630.00	.4200	264.60
118B	PREMIUM GEL / BENTONITE	412.00	.1700	70.04
124	50/50 POZ CEMENT MIX	116.00	9.7500	1131.00
104	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
7 MIN. BULK DELIVERY	1.00	315.00	315.00
5 CEMENT PUMP	1.00	925.00	925.00
5 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
5 CASING FOOTAGE	765.00	.00	.00

RECEIVED
OCT 23 2009
KCC WICHITA

Subtotal: 1510.64 Freight: .00 Tax: 102.72 AR 2908.11
Labor: .00 Misc: .00 Total: 2908.11
Material: .00 Supplies: .00 Change: .00

Signature _____ Date _____