KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JANIDIHO!

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473	API No. 15 - 059-25346-00-00
Name: BG-5 Inc.	County: Fránklin
Address: 3939 Ellis Road	NE NW SE NE Sec. 13 Twp. 18 S. R. 20 Fast West
City/State/Zip: Rantoul, KS 66079	1915 feet from S /(N) (clrcle one) Line of Section
CVR	950 teet from (E) W (circle one) Line of Section
Jimmie Patton	Footages Calculated from Nearest Outside Section Corner:
Phone: (785-) 241-4016 RECEIVED	(circle one) NE SE NW SW
Contractor: Name: Jimmie Patton 067 2 9 2009	Trent Burkdoll , Trent Burkdoll , T94
	Dantoul
license: 6142 Wellsite Geologist: N/A KCC WICHITA	Producing Formation: Squirrel
Wellsite Geologist: N/A KCC WICHTA	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: 780 9
New Well Re-Entry Workover	Total Depth: 802 Plug Back Total Depth: 780.9
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set N/A Feet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator:	feet depth to 20 w/5 sx cmt.
Vell Name:	feet depth to 20 w/ 5 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	<u> </u>
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used
•	Location of hulo disposal it hauled offsite.
Dual Completion Docket No.	Operator Name: BG-5 Inc.
Other (SWD or Enhr.?) Docket No	Lease Name: Trent License No. 31473
7-2-08 7-15-08 9-17-08	Quarter NE Sec. 13 Twp. 18 S. R. 20 Fast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Franklin Docket No.:
	Odumy.
	·
INSTRUCTIONS: An original and two copies of this form shall be filed w	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, work	cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline to	ogs and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	ells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to rec	guiate the oil and gas industry have been fully compiled with and the statements
erein are complete and correct to the best of its knowledge.	
	KCC Office Use ONLY
Signature:	100
Title: Coff Source Date: 10f 180	N Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
	V Wireline Log Received
20	AHAChed UIC Distribution
Nolary Public:	UIC Distribution

Date Commission Expires:

And the second	inc.			Lease I	Name:	ent Burko		Well #:	1
18 .18		☑ East	West	County:	Frank	ent Burko	and the second s		
CTIONS: Show	w important tops ar and closed, flowing very, and flow rates	nd base of for and shut-in p if gas to sur	rmations pen pressures, wi lace test, alo	etrated. (hether sho ng with fir	Detail all	cores. Repor	t all final copies of c	drill stems te atic pressur ace is neede	ests giving interval es, bottom hole ed. Attach copy of all
ill Stem Tests Taken		Yes	☑ No		₽ Lo	g Format	ion (Top), Depth an	d Datum	Sample
(Attach Additional Sh		r1			Name 1st Squirrel			Тор	Datum
imples Sent to Geolo	ogical Survey	∐ Yes ☐ Yes					(678	
ores Taken ectric Log Run (Submit Copy)		Yes	□ No		1	Squirrel	•	744	750
st All E. Logs Run:						. 1			•
Samma Ray/No	eutron/CLL				,				
		Renort a	CASING F	RECORD	Ne urlace, inte	w Used rmediate, produ	iction, etc.		
Purpose of String	Size Hole	Size C	asing	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Drilled 12.25	Set (Ir 8.625	10.0.)	LUO.	, , , , , , , , , , , , , , , , , , ,	20	Portland	5	
Surface	6.75	4.5				780	50-50 Poz	115	Bentonite Ko
Casing	0.73	4.5							
			· corional	CEMENTI	NG / SOI	JEEZE BECOF	aD	<u> </u>	
D	Depth	1	Cement	#Sacks		G / SQUEEZE RECORD Type and Percent Additives			
Purpose: Perforate Protect Casing Plug Back TD	Top Bottom	Туре от	Cemen						
Plug Off Zone		<u> </u>							
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	678-688	Poolage of La	es at	e na popularita de preside de la constante de	/	RECEIVED			
	744-750				OCT 2 9 2009				
	744700								
							KCC W	ICHIIA	
	Cino	Set At	***************************************	Packer	At	Liner Run		and the second s	
TUBING RECORD	Size	GO! A!	To the second se		and the training of the same o		Yes No) 	and the second s
Date of First, Resumer Not Complet	rd Production, SWD or ed	Enhr.	Producing Me	thod	Flowi	ng Pu		Gas-Oil Ratio	Other (Explain) Gravity
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	ter	Bbls.	Gas-Ull HallU	
Disposition of Gas	METHOD OF COMPLETION					Production I	nterval		
Vented Sold	,		Open Hole		77041	Dualty Comp.	******	and a large supply of the supp	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

01470	
Operator: License # 31473 Name: BG-5 Inc.	API No. 15 - 059-25346-00-06
Name: 3939 Ellis Road	County Franklin
Address: Dantoul KS 66070	NWSE NE Sec. 13 Twp. 18 S. R. 20 East West
City/State/Zip: Rantoul, KS 66079	1915 Section S 7 N (circle one) Line of Section
Purchaser: CVR	950 feet from E 9 W (circle one) Line of Section
Operator Contact Person: Jimmie Patton	Footages Calculated from "Nearest Outside Section Corner:
Phone: (<u>785-</u>) <u>241-4016</u>	(circle one) NE SE NW SW
Contractor: Name: Jimmie Patton	Lease Name: Trent Burkdoll Well #: T94
License: 6142	Field Name: Rantoul
Wellsite Geologist: N/A	Producing Formation: Squirrel
©iDesignate ilype;of:Completion:	(Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 802 Plug Back Total Depth: 780.9
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set N/A Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator:	feet depth to 20 w/ 5 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: BG-5 Inc.
Carol (CVV) of Emiliary	Lease Name: Trent License No.: 31473
Spud Date Reached ID (Completion Date or	Quarter NE Sec 13 Two 18 S B 20 Fast West
*Recompletion Date Recompletion Date	County: Franklin Docket No.:
	· · · · · · · · · · · · · · · · · · ·
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-106 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature	KCC Office Use ONLY
Title: Enfolorice Date: 10/ 120/C	2 Letter of Confidentiality Received
	ff Denied, Yes Date:
_	Wireline Log Received RECEIVED
2009	
Notary Public: May to Manager MOTARY P.	Geologist Report Received OCT 2 3 2009
Date Commission Expires 12-1-12	KCC WICHITA

Operator Name: BC	G-5 inc.			l ease	Name	Trent Burk	doli	Well #:	94
Sec. 13 Twp.	18 s. R. 20	_	West	County	Fra	nklin .	*	vven #	
temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rate gs surveyed. Attach	ig and shut-in es if gas to si	; pressures, irface test, :	enetrated. whether shalong with f	Detail :	essure reached	static level bydro	etatic proces	tests giving interval ures, bottom hole ded. Attach copy of a
Drill Stem Tests Tak (Attach Additional		☐ Yes	₩ No			og Format	ion (Top), Depth a	and Datum	Sample
Samples Sent to Ge	eological Survey	Yes	✓ No		Nan	ne .		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ Yes	☑ No ☐ No		í	Squirrel Squirrel		678 744	688 750
List All E. Logs Run	:						. ·	•	
Gamma Ray/	Neutron/CLL			•					,
		os S							
·		Report a				ew Jused ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size C	-	Weig		Setting Depth	Type of Gernent	# Sacks Used	Type and Percent
Surface	12.25	8.625		,		20	Portland	5	Additives
Casing	6.75	4.5			-	780	50-50 Poz	115	Bentonite Kol
	ı								
		ΑΑ	DDITIONAL	CEMENTIN	G/SQI	JEEZE RECORD)	·	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of (Cement	#Sacks (Jsed		Type and Pe	ercent Additive	s
			· · · · · · · · · · · · · · · · · · ·						·
Shots Per Foot	PERFORATI Specify I	ON RECORD -	Bridge Plug Interval Perf	s Set/Type orațed		Acid, Frac	cture, Shot, Cement ;	Squeeze Reco	rd Depth
2	678-688								
2	744-750				RECEIVED				
					OCT 2 3 2005				
	·	1					KCC	: WICH!	T.A
								, <u>v</u>	
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No		
Not Complete	d Production, SWD or Election	nhr. Pr	oducing Meth		Flowing	Pumpin	g Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil E	Bbis.	Gas N	Act	Wate	B	ls. Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION				Production Interv	al		
Vented Sold	Used on Lease		Open Hole Other <i>(Specif</i> i	Perf.	D	ually Comp.	Commingled		· · · · · · · · · · · · · · · · · · ·

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

ਊ CE			# Invoice =======	2234/9
Lce Date: 07/	15/2008 Terms:	=======================================		Page 1
BG-5 INC. 3939 ELLIS RO RANTOUL KS 6 (785)869-3860	66079	7. BURKDOLL T. 16177 13-18-20 07-02-08	-94	Kn/26/09
t Number 4 · 0A	Description 50/50 POZ CEMENT MIX KOL SEAL (50# BAG) 4 1/2" RUBBER PLUG	115.00 610.00		1121.25 256.20
CASING FOOTA		1.00 15.00 1.00	3.65 .00	925.00 54.75 .00
MIN. BULK DE	ELIVERY	1.00	315.00	.313.00
			R	ECEIVED

Signed_______Date______

.00 Tax:

.00 Total:

.00 Change:

BARTLESVILLE, **O**K 918/338-0808

Parts:

Labor:

ELDORADO, KS 316/322-7022

1422.45 Freight:

.00 Misc:

.00 Supplies:

EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667 Оттама, Ks 785/242-4044

96.73 AR

2813.93

THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

2813.93

OCT 2 3 2009

KCC WICHITA