

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed
AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31473

Name: BG-5 Inc.

Address 1: 3939 Ellis Road

Address 2: _____

City: Rantoul State: KS Zip: 66079 + _____

Contact Person: Jimmie Patton

Phone: (785) 241-4016

CONTRACTOR: License # 6142

Name: Town Oil Company

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

7-22-08 7-25-08 9-29-08

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25350-00-00

Spot Description: _____

SE SW NE NW Sec. 13 Twp. 18 S. R. 20 East West

1200 Feet from North / South Line of Section

1925 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Franklin

Lease Name: Flora Well #: F35

Field Name: Rantoul

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: _____

Total Depth: 791 Plug Back Total Depth: 765

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sx cmf} Alt 2-Dlg-11269

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: BG-5 Inc.

Lease Name: Flora License No.: 31473

Quarter NW Sec. 13 Twp. 18 S. R. 20 East West

County: Franklin Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

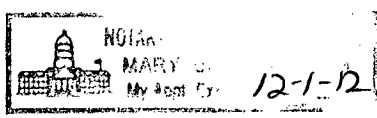
Signature: [Handwritten Signature]

Title: Employee Date: 10-26-09

Subscribed and sworn to before me this 26 day of October

20 09

Notary Public: Mary Ann McMechan



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
OCT 29 2009

KCC WICHITA

Operator Name: BG-5 Inc. Lease Name: Flora Well #: F35
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>2nd Squirrel</td> <td>716</td> <td>722</td> </tr> <tr> <td>3rd Squirrel</td> <td>732</td> <td>737</td> </tr> </table>	Name	Top	Datum	2nd Squirrel	716	722	3rd Squirrel	732	737
Name	Top	Datum								
2nd Squirrel	716	722								
3rd Squirrel	732	737								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625		20	Portland	5	
Casing	6.75	4.5		765.2	50-50 Poz-	98	Bentonite/Kol

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	716-732		
	732-737		

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KCC WICHITA

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>1/2</u> Gas Mcf Water Bbbs. <u>5</u> Gas-Oil Ratio Gravity <u>27</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 223942

Date: 07/25/2008 Terms:

Page 1

G-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785)869-3860

FLORA F-35
13-18-20
16269
07/24/08

Number	Description	Qty	Unit Price	Total
1	50/50 POZ CEMENT MIX	98.00	9.7500	955.50
2A	KOL SEAL (50# BAG)	535.00	.4200	224.70
3	PREMIUM GEL / BENTONITE	280.00	.1700	47.60
4	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
MIN. BULK DELIVERY	1.00	315.00	315.00
CEMENT PUMP	1.00	925.00	925.00
EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75

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KANSAS CORPORATION COMMISSION

OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
OCT 29 2009
KCC WICHITA

Parts:	1272.80	Freight:	.00	Tax:	86.55	AR	2654.10
Labor:	.00	Misc:	.00	Total:	2654.10		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

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signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER **16269**
 LOCATION Chanute, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/24/08	1564	Flora F-35	13	18	20	FR

CUSTOMER: **BG-S Inc**
 MAILING ADDRESS: **3939 Ellis Rd**
 CITY: **Rantoul** STATE: **KS** ZIP CODE: **666079**

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Cas Ken		
368	Bill Zab		
237	Chulam		

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 800' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 766' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" rubber plug
 DISPLACEMENT 11,873 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed + pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed + pumped 6.5 bbls tell tale dye followed by 107 sks 50/50 Pozmix cement w/ 5 # Kal Seal + 2 7/8 Premium Gel per sk, pushed pump clean, displaced 4 1/2" rubber plug to casing TD w/ 11,873 bbls fresh water, observed cement to surface, pressured to 600 PSI, released pressure to set float valve, checked plug depth w/ wireline.

customer supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	368	925.00
5406	15 miles	MILEAGE pump truck	368	54.75
5407	minimum	ton mileage	237	315.00
1124	98 sks	50/50 Pozmix cement		985.50
1110A	535 #	Kal Seal		224.70
1118B	280 #	Premium Gel	RECEIVED	47.60
4404	1	4 1/2" rubber plug	OCT 29 2009	45.00
KCC WICHITA				
sub total				2567.55

AUTHORIZATION: TITLE: 223942 SALES TAX: 86.53
 ESTIMATED TOTAL: 2654.10 DATE: _____