

Operator Name: Bg-5 Inc. Lease Name: Flora Well #: F44
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|---|---|-------|-----|-------|--------------|-------|-------|--------------|-----|-----|--------------|-----|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/ NEUTRON/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>1st Squirrel</td> <td>654.5</td> <td>664.5</td> </tr> <tr> <td>2nd Squirrel</td> <td>706</td> <td>712</td> </tr> <tr> <td>3rd Squirrel</td> <td>720</td> <td>727</td> </tr> </table> | Name | Top | Datum | 1st Squirrel | 654.5 | 664.5 | 2nd Squirrel | 706 | 712 | 3rd Squirrel | 720 | 727 |
| Name | Top | Datum | | | | | | | | | | | |
| 1st Squirrel | 654.5 | 664.5 | | | | | | | | | | | |
| 2nd Squirrel | 706 | 712 | | | | | | | | | | | |
| 3rd Squirrel | 720 | 727 | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | | 20 | Portland | 5 | |
| Casing | 6.75 | 4.5 | | 769.8 | 50-50 Poz- | 89 | Bentonite/Kol |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| 2 | 645.5-664.5 | RECEIVED OCT 29 2009 KCC WICHITA | |
| 2 | 706-712 | | |
| 2 | 720-727 | | |
| | | RECEIVED KANSAS CORPORATION COMMISSION OCT 19 2009 CONSERVATION DIVISION WICHITA, KS | |

| | | | | | |
|---------------|------|--------|-----------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 3/4 | | 6 | | 27 |

| | | |
|---|---|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | |

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 224760

Invoice Date: 08/19/2008 Terms: Page 1

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785)869-3860

FLORA 44
13-18-20
16337
08/14/08

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 119.00 | 9.7500 | 1160.25 |
| 1118B | PREMIUM GEL / BENTONITE | 317.00 | .1700 | 53.89 |
| 4404 | 4 1/2" RUBBER PLUG | 1.00 | 45.0000 | 45.00 |
| 1110A | KOL SEAL (50# BAG) | 645.00 | .4200 | 270.90 |
| Description | | Hours | Unit Price | Total |
| 495 | CEMENT PUMP | 1.00 | 925.00 | 925.00 |
| 495 | EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 3.65 | 73.00 |
| 510 | MIN. BULK DELIVERY | 1.00 | 315.00 | 315.00 |

RECEIVED
OCT 29 2009
KCC WICHITA

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1530.04 | Freight: | .00 | Tax: | 104.04 | AR | 2947.08 |
| Labor: | .00 | Misc: | .00 | Total: | 2947.08 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

ATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 16337
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------|-------|--------|
| 8/14/08 | 1564 | Flora # 44 | 13 | 18 | 20 | FR |
| CUSTOMER | | | TRUCK # | | | |
| B.G.S. Inc | | | DRIVER | | | |
| MAILING ADDRESS | | | TRUCK # | | | |
| 3939 Ellis Rd | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| Rantoul | | | DRIVER | | | |
| STATE | | | TRUCK # | | | |
| KS | | | DRIVER | | | |
| ZIP CODE | | | TRUCK # | | | |
| 66079 | | | DRIVER | | | |

JOB TYPE Longstring HOLE SIZE 6 5/8" HOLE DEPTH 780' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 770' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4" Plug
 DISPLACEMENT 12.2 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix Pump 100# Gel Flush
Mix Pump 129 SKS 50/50 Poz Mix Cement w/ 29 Gal 5#
Kol Seal per sack. Flush pump & lines clean.
Displace 4 1/2" Rubber Plug to casing TD w/ 12.2 BBIS
Fresh water. Pressure to 600# PSI. Release pressure
to set float valve. Check Plug depth w/wireline.
Rig Supplied Water

Fred Mader

Town Drilling

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE <u>Cement Pump</u> | 495 | 925.00 |
| 5406 | 20 mi | MILEAGE <u>Pump Truck</u> | 495 | 70.00 |
| 5407 | Minimum | <u>Ten Mileage</u> | 510 | 315.00 |
| 1124 | 119 SKS | 50/50 Poz Mix Cement | | 1160.25 |
| 1118A | 317# | Premium Gel | | 53.87 |
| 4404 | 1 | 4 1/2" Rubber Plug | | 45.00 |
| 1110A | 645# | Kol Seal | | 270.92 |
| RECEIVED | | | Sub Total | 2843.04 |
| OCT 29 2009 | | | Tax @ 6.8% | 104.09 |
| KCC WICHITA | | | | |
| | | | SALES TAX | |
| | | | ESTIMATED TOTAL | 2947.08 |

AUTHORIZATION _____ TITLE 224760 DATE _____