

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473
Name: Bg-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantou, KS 66079
Purchaser: CVR
Operator Contact Person: Jimmie Patton **RECEIVED**
Phone: (785) 241-4016 **OCT 29 2009**
Contractor: Name: Town Oil Co.
License: 6142 **KCC WICHITA**
Wellsite Geologist: NP
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-8-08 8-19-08 9-29-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25378-00-00
County: Franklin
SE NW NENW Sec. 13 Twp. 18 S. R. 20 East West
530 feet from S / (circle one) Line of Section
1720 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Flora Well #: F46
Field Name: Rantou
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 790 Plug Back Total Depth: 768.6
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 766
feet depth to 0 w/ 114 sx cmf.
Alt 2-Dlg-11/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: BG-5 Inc.
Lease Name: Flora License No.: 31473
Quarter NE Sec. 13 Twp. 18 S. R. 20 East West
County: Franklin Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Smith
Title: Employer Date: 10/13/09
Subscribed and sworn to before me this 13 day of October, 2009.
Notary Public: Mary Ann McMechan
Date Commission Expires: 12-1-12

NOTARY PUBLIC - State of Kansas
MARY ANN McMECHAN
My Comm. Exp. 12-1-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
WIRELINE LOG RECEIVED
 Geologist Report Received OCT 19 2009
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bg-5 Inc. Lease Name: Flora Well #: F46
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Gamma Ray/ NEUTRON/CCL</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>1 st Squirrel</td> <td>668</td> <td>684</td> </tr> <tr> <td>2nd Squirrel</td> <td>716</td> <td>724</td> </tr> <tr> <td>3rd Squirrel</td> <td>732</td> <td>738</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	1 st Squirrel	668	684	2nd Squirrel	716	724	3rd Squirrel	732	738
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
1 st Squirrel	668	684														
2nd Squirrel	716	724														
3rd Squirrel	732	738														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625		20	Portland	5	
Casing	6.75	4.5		772	50-50 Poz-	105	Bentonite/Kol :

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	668-684	RECEIVED KANSAS CORPORATION COMMISSION OCT 29 2009 KCC WICHITA CONSERVATION DIVISION WICHITA, KS	
2	716-724		
2	732-738		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1/2		5		27	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224738

Invoice Date: 08/19/2008 Terms:

Page 1

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785)869-3860

FLORA 46
13-18-20
16332
08/12/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	105.00	9.7500	1023.75
1118B	PREMIUM GEL / BENTONITE	292.00	.1700	49.64
1110A	KOL SEAL (50# BAG)	570.00	.4200	239.40
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
237	MIN. BULK DELIVERY	1.00	315.00	315.00
495	CEMENT PUMP	1.00	925.00	925.00
495	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00

RECEIVED
OCT 29 2009
KCC WICHITA

Parts:	1335.79	Freight:	.00	Tax:	90.84	AR	2739.63
Labor:	.00	Misc:	.00	Total:	2739.63		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

UNITED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 16332
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/12/08	1564	Flora # 46	13	18	20	FR
CUSTOMER B G-S Inc			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 3939 Ellis Rd			506 Fred			
CITY STATE ZIP CODE Rantoul KS 66079			495 Brett			
			237 Chuck/Allen			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 780' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 766' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 12.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 58 PM

REMARKS: Establish Circulation, Mix + Pump 100# Premium Gel
Flush Mix + Pump 114 sks 50/50 Poz Mix Cement 270 Gal
5# Kol Seal per sack. Flush pump + lines clean. Displace
4 1/2" Rubber plug to casing TD w/ 12.1 BBLs Fresh
water. Pressure to 600# PSI. Release pressure to
set float valve. Check plug depth w/ wireline.

Rig Supplied Water.
Tom Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	20 mi	MILEAGE Pump Truck	495	73 ⁰⁰
5407	Minimum	Ton Mileage.	237	315 ⁹⁹
1124	105 SKS	50/50 Poz Mix Cement		1023 ⁷⁵
111RB	292#	Premium Gel		49 ⁶⁴
1110A	570#	Kol Seal		239 ⁴⁰
4402	1	2 1/2" rubber Plug		23 ⁰⁰
		Sub Total		2648 ⁷⁹
		RECEIVED Tax @ 6.8%		90.84
		OCT 29 2009		
		KCC WICHITA		

SALES TAX _____
 ESTIMATED TOTAL 2739.63

AUTHORIZATION [Signature]

TITLE 224738

DATE _____