

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473
Name: Bg-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantou, KS 66079
Purchaser: CVR
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016 **RECEIVED**
Contractor: Name: Town Oil Co.
License: 6142 **OCT 29 2009**
Wellsite Geologist: NP **KCC WICHITA**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-1-08 8-11-08 9-17-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25348-00-00
County: Franklin
SE NW NENW Sec. 13 Twp. 18 S. R. 20 East West
550 feet from S (circle one) Line of Section
1960 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Flora Well #: F27
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 775 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: BG-5 Inc.
Lease Name: Flora License No.: 31473
Quarter NE Sec. 13 Twp. 18 S. R. 20 East West
County: Franklin Docket No.: _____

AH 2-Dg-11-2-09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Smith
Title: Employer Date: 10/13/09
Subscribed and sworn to before me this 13 day of October,
2009.
Notary Public: Mary Ann McMechan
Date Commission Expires: 12-1-12

NOTARY PUBLIC - State of Kansas
MARY ANN McMECHAN
My Appt. Exp. 12-1-12

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **OCT 19 2009**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bg-5 Inc. Lease Name: Flora Well #: F27
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/ NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>1 st Squirrel</td> <td>659.5</td> <td>676</td> </tr> <tr> <td>2nd Squirrel</td> <td>712</td> <td>719</td> </tr> <tr> <td>3rd Squirrel</td> <td>728</td> <td>733</td> </tr> </table>	Name	Top	Datum	1 st Squirrel	659.5	676	2nd Squirrel	712	719	3rd Squirrel	728	733
Name	Top	Datum											
1 st Squirrel	659.5	676											
2nd Squirrel	712	719											
3rd Squirrel	728	733											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625		20	Portland	5	
Casing	6.75	4.5		800	50-50 Poz-	105	Bentonite/Kol :

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	659.5-676		
2	712-719	RECEIVED	
2	728-733	OCT 29 2009	
		KCC WICHITA	
		OCT 19 2009	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1/2		4		27	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 224420

Invoice Date: 08/11/2008 Terms: Page 1

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785)869-3860

FLORA 27
13-18-20
16223
08/05/08

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	570.00	.4200	239.40
1118B	PREMIUM GEL / BENTONITE	392.00	.1700	66.64
1124	50/50 POZ CEMENT MIX	105.00	9.7500	1023.75
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
368	CASING FOOTAGE	775.00	.00	.00
510	MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
OCT 29 2009
KCC WICHITA

Parts: 1374.79 Freight: .00 Tax: 93.49 AR 2763.03
Labor: .00 Misc: .00 Total: 2763.03
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

