

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31473  
Name: Bg-5 Inc.  
Address: 3939 Ellis Road  
City/State/Zip: Rantou, KS 66079  
Purchaser: CVR

Operator Contact Person: Jimmie Patton  
Phone: (785) 241-4016  
Contractor: Name: Town Oil Co.  
License: 6142

Wellsite Geologist: NP

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

7-24-08 7-31-08 9-29-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 059-25349-00-00

County: Franklin  
SE SW N NE W Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West

1060 feet from S (N) (circle one) Line of Section  
1690 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Flora Well #: F34

Field Name: Rantoul

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_

Total Depth: 800 Plug Back Total Depth: 766

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 20 w/ 5 sx cm.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: BG-5 Inc.

Lease Name: Flora License No.: 31473

Quarter NE Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West

County: Franklin Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

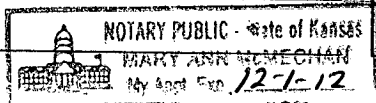
Title: Employee Date: 10/13/09

Subscribed and sworn to before me this 13 day of October

20 09

Notary Public: Mary Ann McMechan

Date Commission Expires: 12-1-12



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 19 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Bg-5 Inc. Lease Name: Flora Well #: F34  
 Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/ NEUTRON/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

2nd Squirrel	719	729
3rd Squirrel	736	744

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625		20	Portland	5	
Casing	6.75	4.5		800	50-50 Poz-	97	Bentonite/Kol

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	719-729	<div style="text-align: center;"> <b>RECEIVED</b>  <b>OCT 29 2009</b>  <b>KCC WICHITA</b> </div>	
2	736-744		
		<div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>OCT 19 2009</b> </div>	
		<div style="text-align: center;"> <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	Size Set At Packer At		
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	1/2		4 27

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

E

Invoice # 224235

Date: 07/31/2008 Terms:

Page 1

BG-5 INC.  
3939 ELLIS ROAD  
RANTOUL KS 66079  
(785)869-3860

FLORA 34  
13-18-20  
16287  
07/31/08

Number	Description	Qty	Unit Price	Total
4	50/50 POZ CEMENT MIX	97.00	9.7500	945.75
8B	PREMIUM GEL / BENTONITE	276.00	.1700	46.92
0A	KOL SEAL (50# BAG)	525.00	.4200	220.50
4	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
	Description	Hours	Unit Price	Total
7	MIN. BULK DELIVERY	1.00	315.00	315.00
5	CEMENT PUMP	1.00	925.00	925.00
5	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75

RECEIVED  
OCT 29 2009  
KCC WICHITA

Parts: 1258.17 Freight: .00 Tax: 85.55 AR 2638.47  
Labor: .00 Misc: .00 Total: 2638.47  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

TICKET NUMBER 16287  
LOCATION Ottawa KS  
FOREMAN Fred Maden

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
131/08	1564	Flora #34	13	18	20	FR

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Brett		
237	Brian		

CITY	STATE	ZIP CODE
Rantoul	KS	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2

CASING DEPTH 322' 0 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug

DISPLACEMENT 12.1/4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 Bpm

REMARKS: check casing depth w/ wiveline. Mix + Pump 100  
Premium Gel flush. Mix + Pump BBLs Tell tale  
dye. Mix + Pump 105 sks 50/50 Poz Mix Cement  
w/ 22 gal 5th Kal Seal per sack Flush pump + lines  
clean. Displace 4 1/2" Rubber Plug to casing TD w/  
BBLs Fresh Water. pressure to 600# PSI. Release  
pressure to set Flood Valve.  
Town Drilling (rig supplied water)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE <del>Pump</del> Pump	4.95	92.50
5406	15 mi	MILEAGE Pump Truck	4.95	54.75
5407	Minimum	Tax Mileage	2.37	3.15
1124	97 SKS	50/50 Por Mix Cement		945.75
1118B	276 #	Premium Coal		46.92
1110A	525 #	Kal Seal		220.50
4404	1	4 1/2" Rubber Plug		45.00
		RECEIVED	Sub Total	2552.92
		OCT 29 2009	Tax @ 6.8%	85.55
		KCC WICHITA		
			SALES TAX	

AUTHORIZATION [Signature]

**TITLE**

DATE \_\_\_\_\_

SALES TAX	
ESTIMATED TOTAL	2638.47