

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Front 1st AMENDED

Operator: License # 31473
Name: Bg-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: CVR
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Co.
License: 6142
Wellsite Geologist: NP
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
7-4-08 7-18-08 9-29-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 059-25354-00-00
County: Franklin
NE NE NWSE Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West
2325 feet from (S) N (circle one) Line of Section
1600 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Front SE Burkdoll Well #: JE 15
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 802 Plug Back Total Depth: 779
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 20 w/ 5

Alt 2-Dlg SX cmf 11/2/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: BG-5 Inc.
Lease Name: JE License No.: 31473
Quarter NE Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West
County: Franklin Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Employee Date: 10/13/09
Subscribed and sworn to before me this 13 day of October, 2009.
Notary Public: Mary Ann McMechan
Date Commission Expires: 12-1-12

NOTARY PUBLIC - State of Kansas
MARY ANN MCMECHAN
My Appt. Exp. 12-1-12

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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Operator Name: Bg-5 Inc. Lease Name: Trent Well #: JE 15
 Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/ NEUTRON/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
1st Squirrel	682	698
2nd Squirrel	740	745
3rd Squirrel	750	755

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625		20	Portland	5	
Casing	6.75	4.5		779	50-50 Poz-	101	Bentonite/Phe

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	682-698	RECEIVED	
2	740-745	KANSAS CORPORATION COMMISSION	
2	750-755	OCT 29 2009	OCT 19 2009
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		CONSERVATION DIVISION	
		WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
Not Completed	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☒ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify)

SOLIDATED

Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O. Box 884

Chanute, KS 66720

620/431-9210 • 1-800/467-8676

FAX 620/431-0012

07/18/2008

Terms:

Invoice #

223680

Page

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INC.

ELLIS ROAD

UL KS 66079

869-3860

JE BURKDOLL JE-15

16183

13-18-20

07-15-08

umber

Description

50/50 POZ CEMENT MIX

KOL SEAL (50# BAG)

PREMIUM GEL / BENTONITE

4 1/2" RUBBER PLUG

Qty Unit Price

107.00

9.7500

Total

1043.25

595.00

.4200

249.90

400.00

.1700

68.00

1.00

45.0000

45.00

Description

MIN. BULK DELIVERY

CEMENT PUMP

EQUIPMENT MILEAGE (ONE WAY)

Hours Unit Price

1.00

315.00

Total

315.00

1.00

925.00

925.00

15.00

3.65

54.75

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OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS

1406.15 Freight:

.00 Misc:

.00 Supplies:

.00 Tax:

.00 Total:

.00 Change:

95.61 AR

2796.51

.00

2796.51

ed

ATLESVILLE, OK
V338-0808

ELDORADO, KS
316/333 7000

EUREKA, KS

GILLETTE, WY

Date

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 223680
Invoice Date: 07/18/2008 Terms: Page 1

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785)869-3860

JE BURKDOLL JE-15
16183
13-18-20
07-15-08

Part Number	Description	Qty	Unit Price	Total
24	50/50 POZ CEMENT MIX	107.00	9.7500	1043.25
10A	KOL SEAL (50# BAG)	595.00	.4200	249.90
18B	PREMIUM GEL / BENTONITE	400.00	.1700	68.00
404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
37 MIN. BULK DELIVERY	1.00	315.00	315.00
68 CEMENT PUMP	1.00	925.00	925.00
68 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75

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Parts:	1406.15	Freight:	.00	Tax:	95.61	AR	2796.51
Labor:	.00	Misc:	.00	Total:	2796.51		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

ED OIL WELL SERVICES, LLC
 CHANUTE, KS 66720
 OR 800-467-8676

Received Time Jul. 18, 2008 1:02PM No. 4811

TICKET NUMBER 16183
 LOCATION Chanute, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET CEMENT

CEMENT

CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1564	JE Burdell JE-15	13	18	20	FR
5 Inc					
RESS					
Ellis Road					
STATE					
ZIP CODE					
KS					
66079					

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Casey Ken		
368	Dil Zab		
237	Br Jan		

5 Inc
 ADDRESS
 Ellis Road
 STATE KS ZIP CODE 666079

HOLE SIZE 6 3/4" HOLE DEPTH 802' CASING SIZE & WEIGHT 4 1/2"
 DRILL PIPE 779' TUBING OTHER
 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 4 1/2" rubber plug
 DISPLACEMENT PSI MIX PSI RATE 46ppm

Established circulation, mixed & pumped 200# Premium Gel followed by
 15 fresh water, mixed & pumped 7 bbls tell-tale dye, mixed & pumped
 50/50 Pozmix cement w/ 5# Koi Seal + 2% Premium Gel per sk, flushed
 clean, displaced 4 1/2" rubber plug to casing TD w/ 12.3861 bbls fresh water,
 mixed cement to surface, pressured to 600 PSI, released pressure to set float
 valve, checked plug depth w/ wireline.

[Handwritten signature]

Water supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE cement pump	368	925.00
406	15 miles	MILEAGE pump truck	368	54.75
407	minimum	ton mileage	237	315.00
124	107 sks	50/50 Pozmix cement		1045.25
110A	595 #	Koi Seal		249.90
18 B	400 #	Premium Gel		68.00
404	1	4 1/2" rubber plug		45.00
SUB TOTAL				\$ 2700.90
SALES TAX				95.61
ESTIMATED TOTAL				2796.51

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KCC WICHITA

AUTHORIZATION Winton Town

TITLE

DATE

223680