

10/26/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33335  
Name: IA Operating, Inc.  
Address 1: 9915 W. 21st Street, Ste B  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67205 + \_\_\_\_\_  
Contact Person: Robert D. Swann  
Phone: (316) 721-0036  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: Randall Kilian  
Purchaser: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
09/10/09 09/14/09 09/14/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 179-21240-00-00  
Spot Description: \_\_\_\_\_  
S/2 SE Sec. 10 Twp. 6 S. R. 26  East  West  
650 Feet from  North /  South Line of Section  
1320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Sheridan  
Lease Name: Beverly Teel Well #: 10-1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2554' Kelly Bushing: 2559'  
Total Depth: 3930' Plug Back Total Depth: 3930'  
Amount of Surface Pipe Set and Cemented at: 284' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

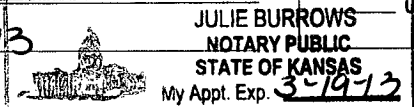
Drilling Fluid Management Plan Alt II nr 11-9-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 5,000 ppm Fluid volume: 400 bbls  
Dewatering method used: Evaporation/Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Swann  
Title: Vice President Date: 10-22-09  
Subscribed and sworn to before me this 22 day of October,  
20 09.

Notary Public: Julie Burrows  
Date Commission Expires: March 19, 2013



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 LIC Distribution

RECEIVED  
OCT 26 2009  
KCC WICHITA

Operator Name: IA Operating, Inc. Lease Name: Beverly Teel Well #: 10-1  
 Sec. 10 Twp. 6 S. R. 26  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Geologist's Well Report, Micro Log, Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2177'</td> <td>+382</td> </tr> <tr> <td>Topeka</td> <td>3486'</td> <td>-927</td> </tr> <tr> <td>Toronto</td> <td>3671'</td> <td>-1112</td> </tr> <tr> <td>Lansing</td> <td>3687'</td> <td>-1128</td> </tr> <tr> <td>Base Kansas City</td> <td>3878'</td> <td>-1319</td> </tr> <tr> <td>Total Depth</td> <td>3931'</td> <td>-1372</td> </tr> </table>	Name	Top	Datum	Anhydrite	2177'	+382	Topeka	3486'	-927	Toronto	3671'	-1112	Lansing	3687'	-1128	Base Kansas City	3878'	-1319	Total Depth	3931'	-1372
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Total Depth	3931'	-1372																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	284'	Common	200	3%CC, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	220	4% gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

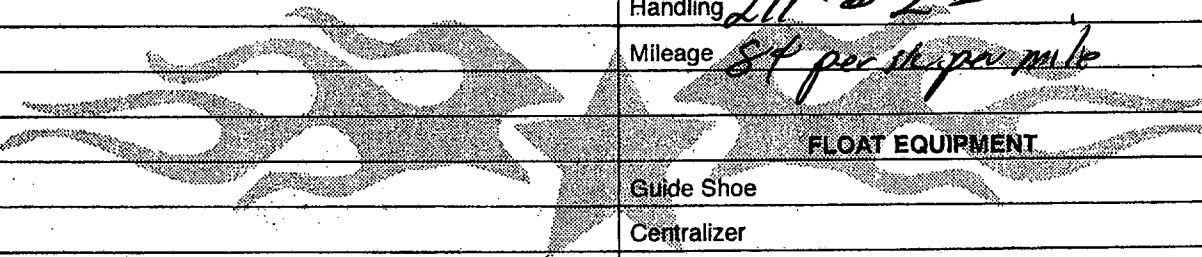
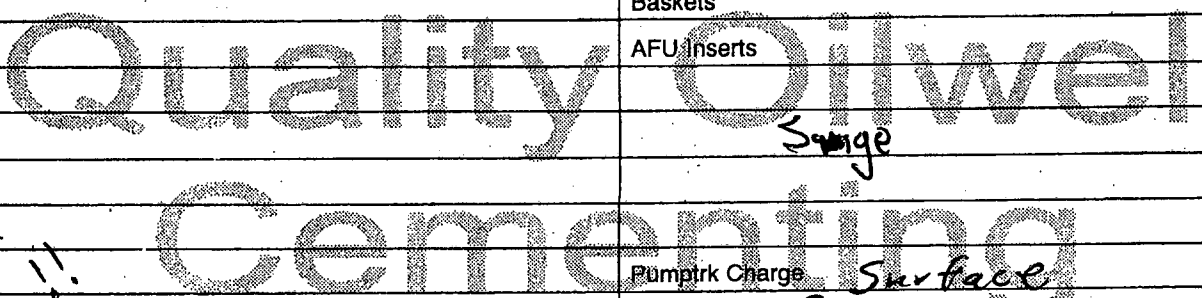
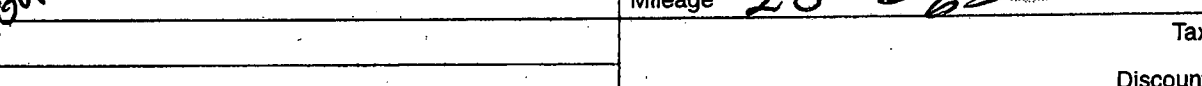

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

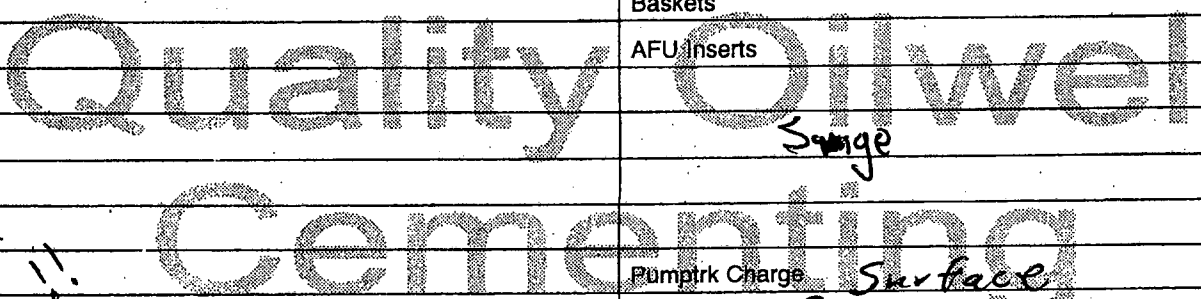
Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3799

Date	9/10/09	Sec.	10	Twp.	6	Range	26W	County	Sheridan	State	KS	On Location		Finish	5:15 PM				
Lease		Beverly Teel		Well No.		10-1		Location								Studley, 3N, 1W, 10N, W+N into			
Contractor								Murfin Drilling Rig # 8				Owner				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job								Surface				Hole Size				12 1/4"			
Hole Size								12 1/4"				T.D.				284'			
Csg.								8 5/8" 23#				Depth				284'			
Tbg. Size												Depth							
Tool												Depth							
Cement Left in Csg.								12'				Shoe Joint							
Meas Line												Displace				17 1/4 Bbls.			
EQUIPMENT								Amount Ordered				200sx Com 3%CC 2% gel							
								Common				200 @ 14.00							
Pumptrk								9 No. Cementer				Paul							
Bulktrk								8 No. Driver				Dave							
Bulktrk								No. Driver											
JOB SERVICES & REMARKS								Calcium				.7 @ 42.00							
								Hulls											
Remarks:								Salt				RECEIVED							
								Flowseal				OCT 26 2009							
								Handling				211 @ 2.00							
								Mileage				84 per sk per mile							
								FLOAT EQUIPMENT											
								Guide Shoe											
								Centralizer											
								Baskets											
								AFU Inserts											
								Sarge											
Pumptrk Charge								Surface				500.00							
Mileage								28 @ 6.00											
Signature								Beryl Meyer				Tax							
												Discount							
												Total Charge							

Thank You!!



REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

388

DATE <i>9/14/09</i> SEC. <i>10</i>	RANGE/TWP. <i>6-26</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Beverly, Tract</i>			WELL # <i>10-1</i>		
				COUNTY <i>SD</i>	STATE <i>KS</i>

CONTRACTOR <i>Martin B.</i>	OWNER <i>JA</i>				
TYPE OF JOB <i>W.C.</i>					
HOLE SIZE <i>7 7/8</i>	T.D.	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>220 SY</i>		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>130</i>	<i>@ 14"</i>	<i>1911"</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>85</i>	<i>@ 8"</i>	<i>204"</i>
CEMENT LEFT IN CSG.		GEL	<i>15</i>	<i>@ 20"</i>	<i>390"</i>
PERFS		CHLORIDE		<i>@</i>	
		ASC		<i>@</i>	
EQUIPMENT				<i>@</i>	
		<i>1/2 seal</i>	<i>55</i>	<i>@ 2 1/2"</i>	<i>123"</i>
PUMP TRUCK				<i>@</i>	
# <i>Sorel</i>				<i>@</i>	
BULK TRUCK				<i>@</i>	
# <i>Day</i>				<i>@</i>	
BULK TRUCK				<i>@</i>	
#				<i>@</i>	
		HANDLING	<i>220</i>	<i>@ 1 1/2"</i>	<i>425"</i>
		MILEAGE	<i>25</i>	<i>@ 19"</i>	<i>455"</i>
				<b>TOTAL</b>	

REMARKS	SERVICE <i>Rotary Plug</i>		
<i>1st 250 2200</i>	DEPT OF JOB	<i>@</i>	
<i>2nd 1200 1430</i>	PUMP TRUCK CHARGE	<i>@</i>	<i>130</i>
<i>3rd 1100 350</i>	EXTRA FOOTAGE	<i>@</i>	
<i>4th 100 40</i>	MILEAGE <i>25</i>	<i>@ 6"</i>	<i>162"</i>
<i>30 RH</i>	MANIFOLD	<i>@</i>	
<i>15 MH</i>		<i>@</i>	
		<b>TOTAL</b>	

CHARGE TO: <i>FA</i>	
STREET	STATE
CITY	ZIP

RECEIVED  
OCT 26 2009  
KCC WICHITA

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 7/8</i>	<i>@ 65"</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<b>TOTAL</b>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Tom Heskett*

PRINTED NAME *TOM HESKETT*