

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Co., Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
09/03/09 09/08/09 09/09/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,958-00-00
Spot Description: 30' E
____ SW ____ NW Sec. 36 Twp. 16 S. R. 22 East West
2304' Feet from North / South Line of Section
360' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Sunley Well #: 1-36
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2377' Kelly Bushing: 2385'
Total Depth: 4440' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 214.53 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A AH II NR*
(Data must be collected from the Reserve Pit) *11-6-09*
Chloride content: 15,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/23/09
Subscribed and sworn to before me this 23 day of October
20 09
Notary Public: Michelle L Meier
Date Commission Expires: 7-28-13

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
RECEIVED
OCT 26 2009

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-28-13

KCC WICHITA

Operator Name: Downing Nelson Oil Co., Inc. Lease Name: Sunley Well #: 1-36
 Sec. 36 Twp. 16 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic, Micro, Compensated Density/Neutron and Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Top Anhydrite	1677'	+709
Base Anhydrite	1714'	+672
Heebner	3782'	-1396
Lansing	3821'	-1435
BKC	4092'	-1706
Pawnee	4170'	-1784
Fort Scott	4276'	-1890

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8"	20	214.53'	Common	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:		METHOD OF COMPLETION:		PRODUCTION INTERVAL:	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		_____ _____	

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-135-24,958-00-00

~~Sunley #1-36~~

36-16s-22w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	4290'	-1904
Mississippi	4372'	-1986

RECEIVED
OCT 26 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 037625

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-9-09</u>	SEC. <u>36</u>	TWP. <u>16</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 a.m.</u>	JOB FINISH <u>10:00 a.m.</u>
LEASE <u>Sunley</u>	WELL# <u>1-36</u>	LOCATION <u>Brownell 2E to DD, RD 25</u>				COUNTY <u>ROSS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 W into</u>				

CONTRACTOR Discovery #3

TYPE OF JOB Rotary Plug

HOLE SIZE 7-7/8 T.D. 4440

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 4 DEPTH 1710

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 260 60/40 40/60 L
1/4# F10

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER Matt

BULK TRUCK

345 DRIVER Glenn

BULK TRUCK

_____ DRIVER _____

COMMON	<u>156</u>	@	<u>13.50</u>	<u>2106.00</u>
POZMIX	<u>104</u>	@	<u>7.55</u>	<u>785.20</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 65 #</u>		@	<u>2.45</u>	<u>159.25</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>260</u>	@	<u>2.25</u>	<u>585.00</u>
MILEAGE	<u>110/54/mile</u>			<u>546.00</u>
				<u>TOTAL 4,363.7</u>

REMARKS:

1st 1710 50SK

2nd 1110 80SK

3rd 550 40SK

4th 240 40SK

5th 60 20SK

Rathole 30SK

Thanks!

CHARGE TO: Downing-Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

WOC 2 HRS!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 990.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 21 @ 7.00 147.00

MANIFOLD _____ @ _____

_____ @ _____

RECEIVED

OCT 26 2009

TOTAL 1137.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

~~1/4# F10~~

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____