

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26th AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + _____
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33905
Name: ROYAL DRILLING, INC.
Wellsite Geologist: KIM SHOEMAKER
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4/06/09 4/16/09 4/27/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 063-21769-00-00
Spot Description: _____
NE NW SE NW Sec. 31 Twp. 14 S. R. 29 East West
1400 Feet from North / South Line of Section
1700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GOVE
Lease Name: LUNDGREN TRUST "A" Well #: 2
Field Name: LUNDGREN
Producing Formation: MISSISSIPPI
Elevation: Ground: 2616' Kelly Bushing: 2621'
Total Depth: 4380' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2066 Feet
If Alternate II completion, cement circulated from: 2066
feet depth to: SURFACE w/ 200 sx cmt.

Drilling Fluid Management Plan AH II NR 11-6-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: OCTOBER 30, 2009
Subscribed and sworn to before me this 30 day of October,
20 09.
Notary Public: [Signature]
Sharis Bayless
Date Commission Expires: 7-02-2013



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: L. D. DRILLING, INC. Lease Name: LUNDGREN TRUST "A" Well #: 2
 Sec. 31 Twp. 14 S. R. 29 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: RADIATION GUARD, MICRORESISTIVITY & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	260'	60/40 POZMIX	190	2%Gel,3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	4375'	60/40 POZMIX	200	
STAGE 2 (PORT COLLAR)				2070'	A-CON	300	3%CC,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3836 - 3839'; 3884 - 3880'; 4079 - 4082';	3500 Gal 15% HCL	
4	4136 - 4138'; 4179 - 4205'; 4241 - 4244		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4372'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. APRIL 28, 2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>15</u> Water Bbls. <u>15</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **LUNDGREN TRUST "A" #2**
NE NW SE NW Sec 31-14-29
WELLSITE GEOLOGIST: Kim Shoemaker Gove Co., KS
CONTRACTOR: Royal Drilling, Inc. ELEVATION: GR: 2616'
KB: 2621'
SPUD: 4/06/09 @ 10:00 A.M. PTD: 4400'
SURFACE: Ran 6 jts 8 5/8" 24# Surface Casing, Set @ 260', w/ 190 sx 60/40 Pozmix, 2% Gel,
3% CC, Plug Down @ 5:04 P.M., Did Circulate, by Basic Energy
Under Surface @ 1:00 A.M. on 4/07/09

4/03/09 Move in, & rig up
4/06/09 Filling pits w/ water well, Spud Today
4/07/09 640' Drilling
4/08/09 2420' Bit Trip - 1 1/2" Straight Hole @ 2420'
4/09/09 3200' Drilling
4/10/09 3760' Drilling - Geo on Location
4/11/09 3920' Drilling
4/12/09 4095' Drilling
4/13/09 4195' DST #4 - going in hole
4/14/09 4260' Trip out w/ DST #5
4/15/09 4345' Will Drill ahead to 4400'-Log & Run Pipe
4/16/09 4380' RTD - Ran 4 1/2" Casing @ 6:00 A.M.

Ran 113 jts 10.5# 4 1/2" Production Casing
Set @ 4375' - 2' off bottom,
Port Collar Set @ 2066', jt 58
w/ 200 sx 60/40 Pozmix, 30 sx in Rathole,
15 sx in Mousehole, Plug Down @ 5:00 A.M. 4/16/09

DST #1 3823 - 3905' Lansing KC "H/J"
TIMES: 30-45-45-60
BLOW: 1st Open: weak surface blow, blt 8"
2nd Open: weak surface blow bob 34min
RECOVERY: 170'gip, 15%hocm(31%o,69%m)
65'o&gcm(23%o,14%g63%m); 60'sgcom
IFP: 16-60 (6%g,19%o,75%m)
FFP: 48-75 ISIP: 1101 FSIP: 1082
TEMP: 122 degrees

DST #2 3911 - 3940' Lansing KC "K"
TIMES: 30-45-45-60
BLOW: 1st Open: weak surface blow, blt 6"
2nd Open: weak surface blow, blt 7 1/2"
RECOVERY: 5'co,5'o&vhwcm(19%o,39%w,42%m)
125'so&vhmcw(3%o,52%w,45%m)
IFP: 14-59 ISIP: 849
FFP: 45-73 FSIP: 845
TEMP: 129 degrees

DST #3 3980 - 4125' Marmaton/Pawnee
TIMES: 30-45-45-65
BLOW: 1st Open: weak surface blow,blt to 5"
2nd Open: 1" blow, blt to 8"
RECOVERY: 70' socm (7%o, 93%m)
IFP: 19-30 ISIP: 870
FFP: 25-46 FSIP: 849
TEMP: 121 degrees

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: LUNDGREN TRUST "A" #2
 NE NW SE NW Sec 31-14-29
 WELLSITE GEOLOGIST: Kim Shoemaker Gove Co., KS
 CONTRACTOR: Royal Drilling, Inc. ELEVATION: GR: 2616'
 KB: 2621'
 SPUD: 4/06/09 @ 10:00 A.M. PTD: 4400'

DST #4 4129 - 4195' Myric St / Ft Scott

TIMES: 30-45-45-60 IFP: 23-56 ISIP: 908
 BLOW: 1st Open: 1/2" blow,bb in 25 min FFP: 62-93 FSIP: 655
 2nd Open: 1" blow bb in 23 min TEMP: 134 degrees
 RECOVERY: 265'gip, 25'co, 20'socm (11%o,89%m), 65'ogwcm(18%o,17%g,19%w,46%m)
 60'so&ghcm(25%o,22%g,24%w,29%m)

DST #5 4191 - 4260' Cherokee / Johnson

TIMES: 30-45-45-60 IFP: 17-22 ISIP: 813
 BLOW: 1st Open: weak SB, bldg to 6 1/2" FFP: 20-33 FSIP: 788
 2nd Open: 3"blow,bldg, reach BB in 38 min TEMP: 124 degrees
 RECOVERY: 150' gip, 50'g&vhmco(41%o,19%g,40%m); 1'co (100%oil)

DST #6 4277 - 4320' Mississippian Dol.

TIMES: 30-45-45-70 IFP: 17-20 ISIP: 1116
 BLOW: 1st Open: weak SB, bldg to 1" FFP: 21-25 FSIP: 1039
 2nd Open: weak SB throughout period TEMP: 128 degrees
 RECOVERY: 20' vsocm (1%oil, 99%mud)

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	2028	(+593)	2025	(+596)
Anhy	Base	2060	(+561)	2058	(+563)
Wab. Stotler		3261	(-640)	3254	(-633)
Heebner		3633	(-1012)	3626	(-1005)
Lansing		3669	(-1048)	3663	(-1042)
Munice Creek		3826	(-1205)	3817	(-1196)
Stark		3914	(-1293)	3907	(-1286)
Base Kansas City		3986	(-1365)	3978	(-1357)
Marmaton		4008	(-1387)	4002	(-1381)
Pawnee		4102	(-1481)	4100	(-1479)
Myrick Station		4143	(-1522)	4135	(-1519)
Fort Scott		4165	(-1544)	4158	(-1537)
Cherokee		4192	(-1571)	4185	(-1564)
Johnson		4240	(-1619)	4234	(-1613)
Mississippi		4263	(-1642)	4261	(-1640)
Mississippi Spergen		4279	(-1658)	4271	(-1650)
RTD		4380	(-1759)	LTD 4374	(-1753)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0153 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-16-09 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: L.D. Drilling Inc		LEASE: Lundgren Trust WELL NO. A2							
ADDRESS:		COUNTY: Gove STATE: KS							
CITY: STATE:		SERVICE CREW: Dilando, Rousch, M. Melbran, Bondley							
AUTHORIZED BY:		JOB TYPE: CNW - L.S. 4 1/2							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283							4-15-09	PM	8:00
19959-20920						ARRIVED AT JOB	4-16-09	PM	1:30
19907						START OPERATION		AM	
19826-19860						FINISH OPERATION		AM	
						RELEASED		AM	
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCP 103	60/40 Poz				
P CP 103	60/40 - Poz				
P CC 111	Salt				
P CC 112	Cement Friction Reducer				
P CC 201	Gilswite				
P C 706	CC-1				
P CC 151	Mud Flush				
P CF 102	TOP Rubber Cement Plug				
P CF 250	Guido Shoe Regular 4 1/2"				
P CF 470	Cement Port Collar 4 1/2 (Rid)				
P CF 1450	Flapper Type Insert Steel Valve 4 1/2"				
P CF 1650	Turbolizer 4 1/2"				
P CF 1900	Basket 4 1/2"				
P E 101	Heavy Equipment Mileage				
P E 113	Bulk Delivery				
P E 100	Pickup Mileage				
P CE 240	Cement Service Charge				
P S 003	Service Supervisor				
P CE 205	Depth Charge 001-5000'				
P CE 504	Plug Container				
SUB TOTAL					9620.55
SERVICE & EQUIPMENT				%TAX ON \$	
MATERIALS				%TAX ON \$	
TOTAL					0

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		0

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Kern
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>4-16-09</i>
Lease <i>Lundgren Trust</i>	Well # <i>A-2</i>	
Field Order # <i>0153</i>	Station <i>Pratt</i>	Casing <i>HV3</i>
		Depth <i>4375</i>
Type Job <i>CNW-4 1/2 L.S.</i>	Formation	County <i>Gove</i>
		State <i>KS</i>
		Legal Description <i>31-14-29</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft		Acid-		RATE	PRESS	ISIP
<i>4 1/2 105</i>			<i>2000us</i>	<i>60/40 po2</i>				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
<i>4375</i>			<i>50us</i>	<i>60/40 po2 RH/MH</i>				
Volume	Volume	From	To	Pad	Min			10 Min.
<i>69.56</i>				<i>1.18 yield</i>				
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
<i>4352</i>				<i>69.19</i>				

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units	<i>27283</i>	<i>19907</i>	<i>19959</i>	<i>20920</i>	<i>19826</i>	<i>19860</i>			
Driver Names	<i>Orlando</i>	<i>Gordly</i>	<i>Rousch</i>		<i>Mike McGraw</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30 AM</i>					<i>On location - Safety meeting</i>
					<i>Run 113 Jts 4 1/2 10.5 # casing</i>
					<i>Centralizers 1-3-5-7-9-11</i>
					<i>Basket on Bottom Jt. 58</i>
					<i>Port collar on Jt 58 TOP @ 2066</i>
					<i>Casing set @ 4375 plug @ 4352</i>
					<i>Casing on Bottom Hook up TO Rig</i>
					<i>Break Cic w/Rig</i>
<i>5:12</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>20 BBL H2O w-CC 1</i>
<i>5:17</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Mud flush</i>
<i>5:19</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>H2O</i>
<i>5:20</i>	<i>250</i>		<i>42</i>	<i>5</i>	<i>Mix 2000us 60/40 po2 @ 15.4 #/cu</i>
					<i>Shut Down - Clear pump + line</i>
					<i>Release plug</i>
<i>5:33</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>Start Displacement</i>
<i>5:40</i>	<i>300</i>		<i>40</i>	<i>6</i>	<i>High pressure</i>
<i>5:43</i>	<i>600</i>		<i>59</i>	<i>5</i>	<i>Slow Rate</i>
<i>5:45 AM</i>	<i>1500</i>		<i>69.25</i>	<i>4</i>	<i>plug Down - Held</i>
					<i>KCC WICHITA</i>
<i>6:00</i>					<i>Plug RH + MH w/500us 60/40 po2</i>
					<i>circulation - 1 hr. job</i>
					<i>Job complete, Thanks Steve</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0059 A

31-145-29W

DATE _____ TICKET NO. _____

DATE OF JOB: 4-24-09		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input checked="" type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D. Drilling, Incorporated				LEASE: Lundgren Trust "A"				WELL NO.: 2	
ADDRESS:				COUNTY: Gove		STATE:			
CITY:				STATE:		SERVICE CREW: C. Messick; M. Mattali; E. Beal; B. Shields			
AUTHORIZED BY:				JOB TYPE:					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19 4-2309		4-24-09					4-22-09	PM	7:00
19 8-70	10	19 8-70				ARRIVED AT JOB	4-23-09	PM	10:00
19 959-20920	10	19 959-20920				START OPERATION	4-23-09	PM	10:30
19 886-19813	10	19 886-19813				FINISH OPERATION	4-24-09	AM	
19 826-19860	10					RELEASED	4-24-09	AM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	300 sk A-CON		300 sk		
CC102	Cellflite		75 Lb		
CC109	Calcium Chloride		846 Lb.		
AK325	15% HCL		3500 Gal.		
ASK341	NE Acid Conversion		3500 Gal.		
ASK342	FE Acid Conversion		3500 Gal.		
C204	CIA-1 EP		7 Gal		
C706	CC-1		4 Gal		
E101	Heavy Equipment Mileage		400 mi		
E113	Bulk Delivery		1410 tm		
E100	Pickup Mileage		100 mi		
CE240	Blending and Mixing Service		300 sk		
5003	Service Supervisor		1 ea		
CE2005	Pump Charge		1 ea		
E110	Transport		1 ea		

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SUB TOTAL 12,153 90

SERVICE REPRESENTATIVE: <i>C. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>L.D. Drilling</i>
---	--

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer L.D. Drilling, Incorporated	Lease No. rated	Date 4-23-09
Lease Lundaren Trust	Well # "A"-2	
Field Order # 0059	Station Pratt	Casing" 12 10.5lb
Type Job C.N.W. - Port Collar and AC.N.W. Breakdown	Depth 4,329 Ft.	County Gove
	Formation	State KS
		Legal Description 31-175-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 12	Tubing Size 2 7/8	Shots/Ft		Acid 320 sacks	A-CON WITH	RATE	PRESS	ISIP
Depth 2070 Feet	Depth	From	To	Rte Rad 3% calcium chloride	Max 1.25 Lb/sk	5/Min		Cell flate
Volume 8 Bbl.	Volume	From	To	Rad 12 Lb./Gal.	Min 15.46 Gal./sk	2.5	6	CU.FT./sk
Max Press 1500 PSF	Max Press	From	To	Frac	Avg			15 Min.
Well Connection 2 7/8	Annulus Vol 21.7 Bbl.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 7 Bbl. Fresh water	Gas Volume			Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,959	20,920
Driver Names Messick	Mattal	Beat

Time A.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
10:40		100		3	start to fill well with water.
10:45		1500	10		Well full. Pressure up. It all held. Release pressure.
10:53		1000		4	Open D.V. Tool.
		1000	5	4	Well Circulated out the Braden Head.
		1000	102	4	Cement circulated to pit.
		1000	1082	4	Start Fresh water Displacement.
			109		Stop pumping. Try to close D.V. Tool.
2:00		1,200			Close D.V. Tool. Pressure up. It all held. Release pressure. Run 10 Joints.
		400		2.5	start to Reverse Out.
			15		Stop pumping. Well clean. Pull tubing out. Log-Tech will perforate

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Customer L.D. Drilling, Incorporated	Lease No. Leased	Date 4-23-09
Lease Lundaren Trust	Well # "A"-2	
Field Order # 0059	Station Pratt	Casing 12 10.5lb
		Depth 4,329ft
Type Job AC, N.W. - Breakdown	Formation Johnson	County Gove
		State KS
		Legal Description 31-145-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 12 10.5lb	Tubing Size 2 7/8	Shots/Ft 4		Acid 750 Gallons		RATE	PRESS	ISIP 800
Depth 4,329ft	Depth 4,227ft	From 4,241ft	To 4,244ft	Per For 158 NE/FE	Max 1.5	1,100	5 Min. 700	
Volume 68.8 Bbl.	Volume 16.2 Bbl.	From	To	Per For	Min .25	800	8 Min. 650	
Max Press	Max Press 1,000 P.S.I.	From	To	Per For	Avg 1	1,000	15 Min.	
Well Connection 8" UP	Annulus Vol 44.4 Bbl	From	To		HHP Used		Annulus Pressure	
Plug Depth 1,260ft	Packer Depth	From	To	Flush 18 Bbl. 28 KCL	Gas Volume		Total Load 36 Bbl.	

Customer Representative: L.D. Davis Station Manager: David Scott Treater: Clarence R. Messich

Service Units	19,870	19,959	20,920	19,813	19,86				
Driver Names	Messich	Mattal	Beat						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45		400		3	Start to circulate spott acid.
		300	18	3	Start Displacement
			19		Stop pumping. Pull 1 Joint and set packer
7:05		700			Pressure up. Quick drop in pressure.
7:12		800	21	.25	Pumping steady
		1,000	24	1	uprate
		1,000	26	1.5	uprate
7:31		800	36		I.S.I.P.
		700			5 minutes
7:39		650			Bleed pressure off of well.
					Start swabbing.
8:00					Shut down for the night.

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TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. Leased	Date 4-24-09
Lease Lundgren Trust	Well # "A"-2	
Field Order # 0059	Station Pratt	County Gove
	Casing 1 1/2 10.5 lb	Depth 4,329 ft
Type Job AC, N.W. - Breakdown	Formation Cherokee	Legal Description 31-145-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 1 1/2 10.5 lb	Tubing Size 5.0 2 7/8	Shots/Ft 4		Acid 500 Gallons	RATE	PRESS	ISIP	600 P.S.I.
Depth 4,329 ft	Depth 4,176 ft	From 4,199 ft	To 4,205 ft	Rate 158 NE/FE	Max 1	850	5 Min.	500 P.S.I.
Volume 18.8 Bbl.	Volume 16.2 Bbl.	From	To		Min 4	850	10 Min.	500 P.S.I.
Max Press 8	Max Press 900 P.S.I.	From	To		Avg 1	850	15 Min.	450 P.S.I.
Well Connection 8" UP	Annulus Vol. 43.8 Bbl.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4,244 feet	Packer Depth 4,176 ft	From	To	Flush 18 Bbl. 2% KCl	Gas Volume		Total Load 30 Bbl.	

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messich
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Drivers and trucks on location and hold safety meeting.
8:42		200		3	Start to circulate spott acid.
8:48		200	12	3	Start 2% KCl Displacement.
			18		Stop pumping. Pull 1 Joint and set packer.
8:52		750		.4	pressure up. pumping steady
		800	22	1	up rate
		600			I.S.I.P.
		500			5 minutes
		500			10 minutes
		450			15 minutes
					Bleed off pressure. Start swabbing.

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TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. Lundaren Trust	Date 4-24-09
Field Order # 0059	Station Pratt	Well # "A" # 2
Casing 4 1/2 10.5Lb	Depth 4,329Ft.	County Gove
Type Job AC.N.W. - Breakdown	Formation Tyrick Station	State KS
Legal Description 31-145-29W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5Lb	Tubing Size 6 2 7/8	Shots/Ft 4		Acid 500 Gallons		RATE	PRESS	ISIP 550
Depth 4,329Ft.	Depth 4,113Ft.	From 4,136Ft.	To 4,138Ft.	Pre Pad 158 NE/FE	Max	1	900	5 Min. 475
Volume 68.8 Bbl.	Volume 15.9 Bbl.	From	To	Rad	Min	.5	700	10 Min. 425
Max Press -8	Max Press 400 P.S.I.	From	To	Rad	Avg	.75	800	15 Min. 400
Well Connection 8 7/8 VP	Annulus Vol. 15.2 Bbl.	From	To		HHP Used			Annulus Pressure
Plug Depth 4,155Ft.	Packer-Depth 4,115Ft.	From	To	Flush 18 Bbl. 28KCL	Gas Volume			Total Load 30 Bbl.

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,959	20,920	19,886	19,813				
Driver Names	Messick	Mattal	Shields						

Time (A.M.)	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:56		50		3	Start to circulate spot acid.
		100	12	3	Start 28KCL Displacement.
			18		Stop pumping. Pull 1 Joint and set packer.
11:07		700		.5	Pressure up. Pumping steady.
		900	20	1	update. Slow drop in pressure
11:21		550	30		I.S.I.P.
		475			5 minutes
		425			10 minutes
		400			15 minutes
					Bleed off pressure. Start swabbing.

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Customer L.D. Drilling, Incorporated	Lease No.	Date 4-24-09
Lease Lundgren Trust	Well # "A" #2	
Field Order # 0054	Station Pratt	County Gove
Type Job AC.N.W. - Breakdown	Formation Altamont	State KS
	Gasing 4 1/2 10.5lb	Depth 4,329ft
		Legal Description 31-143-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5lb	Tubing Size 2 7/8	Shots/Ft 4		Acid 500 Gallons		RATE	PRESS	ISIP 500
Depth 4,329ft	Depth 4,050ft	From 4,079ft	To 4,082ft	Pre Pad 158 NE/FE	Max 1.5	800	5 Min. 400	
Volume 68.8 Bbl.	Volume 15.2 Bbl.	From	To	Pad	Min .25	700	10 Min. 375	
Max Press -8	Max Press 800 PSI	From	To	Frac	Avg 1	750	15 Min.	
Well Connection 8" 7/8" UP	Annulus Vol. 42.5 Bbl.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4100 feet	Packer Depth 4050 feet	From	To	Flush 18 Bbl. 28 KCL	Gas Volume		Total Load 300 Bbl.	

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,959	20,920	19,886	19,813				
Driver Names	Messick	Mattal	Shields						

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:18		50		3	Start to circulate spott acid.
		100	12	3	Start 28 KCL Displacement
			18		Acid on spott. Pull 1 Joint and set packer
1:28		800		.25	Pressure up. Pumping steady.
		800	23	1	up rate. Slow drop in pressure
		700	28	1.5	Up rate
1:40		500			I.S.I.P.
		400			5 minutes
		375			10 minutes
					Bleed off pressure. Start swabbing.

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Customer L.D. Drilling, Incorporated	Lease No.	Date 4-24-09
Lease Lundgren Trust	Well # "A" #2	
Field Order # 2059	Station Pratt	Casing 4 1/2 10.5 Lb
		Depth 4,329 Ft
Type Job AC.N.W. - Breakdown	Formation Kansas City "J"	County Gove
		State KS
		Legal Description 31-145-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 10.5 Lb	Tubing Size 2 7/8	Shots/Ft 4		Acid 750 Gallons		RATE	PRESS	ISIP 550
Depth 4,329 Ft	Depth 3,884 Ft	From 3,884 Ft	To 3,890 Ft	Pre Rad 158 NE/FE	Max	2	750	5 Min. 250
Volume 68.8 Bbl.	Volume 14.9 Bbl.	From	To	Rad	Min	5	600	10 Min.
Max Press 0	Max Press 750 P.S.I.	From	To	Frac	Avg	1	700	15 Min.
Wall Connection 8 7/8	Annulus Vol. 40.4 Bbl.	From	To		HHP Used			Annulus Pressure
Plug Depth 3,910 feet	Packer Depth 3,852 feet	From	To	Flush 16 Bbl. 29 H ₂ O	Gas Volume			Total Load 34 Bbl.

Customer Representative L. D. Davis	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,959	20,920
Driver Names Messick	Mattal	Shields

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:28		100		3	Start to circulate spott Acid.
		100	14.3	3	Start Fresh Water Spacer.
			16		Acid on spott. Pull 1 Jt. and set packer.
3:36		600		.5	pressure up. Pumping steady
		650	21	1.5	up rate
		750	26	2	up rate
3:49		550	34		I.S.I.P.
3:54		250			5 minutes
					Bled off pressure. Start swabbing.

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Customer L.D. Drilling, Incorporated	Lease No. Well # "A" # 2	Date 4-24-09
Lease Lundgren Trust	Field Order # 0059	Station Pratt
Casing 1 1/2	Depth 10.516	4.329 Ft.
County Gove	State KS	Formation Kansas City "H"
Type Job AC.N.W. - Breakdown	Legal Description 31-145-29W	

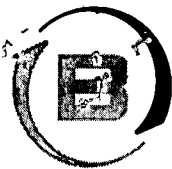
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 1 1/2	Tubing Size 2 7/8	Shots/Ft 4		Acid 500 Gallons	RATE	PRESS	ISIP 450	
Depth 4.329 Ft.	Depth 3.820 Ft.	From 3.836 Ft.	To 3.839 Ft.	Rate 1.58 NE/FE	Max 1.25	550	5 Min. 300	
Volume 6.8 Bbl.	Volume 14.8 Bbl.	From	To		Min .7	350	10 Min. 200	
Max Press. 500 P.S.I.	Max Press. 600 P.S.I.	From	To		Avg 1	450	15 Min.	
Well Connection 2" UP	Annulus Vol. 40 Bbl.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3.850 Ft.	Backer Depth 3.820 Ft.	From	To	Flush 16 Bbl. 28 KCL	Gas Volume		Total Load 28 Bbl.	

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,959	20,920	19,886	19,813				
Driver Names	Messick	Mattal	Shields						

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
5:03		100		3	Start to circulate spott acid.
		100	12	3	Start 28 KCL Displacement.
			16		Acid on spott. Pull 1 Joint and run subs and set packer.
5:18	500				Pressure test Annulus. It held. Bleed off pressure.
5:21	-0-	350		.7	Pressure up. Pumping Steady.
		550	19	1.25	up rate
5:30		450	28		I.S.I.P.
		300			5 minutes
		200			10 minutes
					Bleed off pressure. Start swabbing.
6:45					Set R.B.P. at 4,269 Ft. Pkr. unset at 4,259 Ft.
6:50		300		3	Start to circulate well clean.
			50		stop pumping
7:30					Job Complete.
					Thank you.
					Clarence, Mite, Billy

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1551 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-6-09 DISTRICT PRATT				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER L.O. Drilling Inc				LEASE Land-own Tract WELL NO. 1--			
ADDRESS				COUNTY GOVE STATE KS			
CITY STATE KS				SERVICE CREW			
AUTHORIZED BY				JOB TYPE: CNW Subire			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 4-6-09 AM 10:10 PM
19903/19905						ARRIVED AT JOB	4-6-09 AM 240 PM
19960/19914						START OPERATION	AM 0445 PM
						FINISH OPERATION	AM 0505 PM
						RELEASED	AM 0530 PM
						MILES FROM STATION TO WELL	175

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Donna P. [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 per cent	SK	190		2,280 00
CC 109	Calcium chloride	lb	492		516 60
CF 153	Wooden Plug Pipe	SA	1		160 00
E 101	Heavy Acid Bridge	mi	200		1,400 00
E 113	Bulk Delivery charge	TR	820		1,312 00
E 100	Picked mileage	mi	100		425 00
CE 240	Blending & mix inc charge	SK	190		266 00
5003	Service/Supervision	EA	1		175 00
CE 200	Depth charge 0-500' 4 hr	FA	1		1,000 00
CE 504	Plug Conductor Rest	FA	1		250 00

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SUB TOTAL

TOTAL **4,281 53**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SERVICE REPRESENTATIVE Robert Fuller THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Donna P. [Signature] (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Shields & 4/19/23 Hy Jct 14 N TO ± RD SW 1/2 S 1/2 E N70

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energy services, L.P.

TREATMENT REPORT

Customer <i>L.D. DRILLING INC</i>	Lease No.	Date <i>4-6-09</i>	
Lease <i>LUNDGREN TRUST</i>	Well # <i>A-2</i>		
Field Order #	Station <i>PRA-H</i>	Casing <i>8 5/8</i>	Depth <i>260'</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	County <i>GOVE</i>	State <i>KS</i>
		Legal Description <i>31-14-29</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>260'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>15</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>240</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19903 19905 19960 19918</i>		
Driver Names <i>Sullivan melson phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0245 pm</i>					<i>on loc. soft, muddy</i>
					<i>Run 6 S.S.S 24 8 5/8 CASING</i>
<i>0415</i>					<i>CASING ON BOTTOM</i>
<i>0425</i>					<i>Hook Re Break circ</i>
<i>0445</i>			<i>5</i>	<i>4</i>	<i>Start H²O SPACER</i>
	<i>200</i>		<i>42</i>	<i>5.5</i>	<i>Mix 190 sk 6 1/4 po2 2% gel 3% cc</i>
					<i>Shut down & Release Plug</i>
<i>0500</i>				<i>4</i>	<i>Start Displ</i>
<i>0505</i>	<i>250</i>		<i>15</i>		<i>Plug down</i>
					<i>Circle 9 BBL TO PIT</i>
<i>0530</i>					<i>Job complete</i>
					<i>Thank you</i>

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