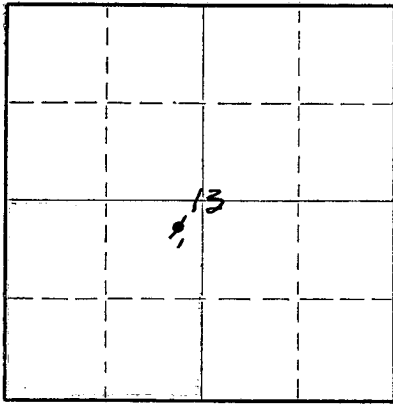


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Rooks County. Sec. 13 Twp. 10S Rge. (E) 20 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE/4 NE/4 SW/4  
Lease Owner Skelly Oil Company  
Lease Name Earl Sutor Well No. 1  
Office Address Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed March 28, 19 49  
Application for plugging filed March 30, 19 49  
Application for plugging approved March 31, 19 49  
Plugging commenced March 29, 19 49  
Plugging completed March 30, 19 49  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation none Depth to top Bottom Total Depth of Well 3842 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Arbuckle Lime	Dry	3803'	3842'	13-3/8"	198'1"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks of cement 3842' to 3761'  
Mud laden fluid 3761' to 200'  
25 sacks of cement 200' to 165'  
Mud laden fluid 165' to 35'  
25 sacks of cement 35' to 6'  
Surface soil 6' to 0'

APR - 9 1949  
STATE CORPORATION COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)

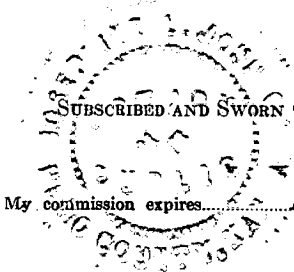
Correspondence regarding this well should be addressed to Skelly Oil Company  
Address Box 391  
Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of April, 19 49.



Josephine L. Johnson  
Notary Public.

My commission expires April 7, 1951

PLUGGING  
FILE SEC 13 T 10 R 20  
BOOK PAGE 89

15-163-00171-0000

# SKELLY OIL COMPANY

NORTH											
1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12
SOUTH											

## Well Record

Lease Name and No. **Part 517562** Well No. **1** Elev. **2210'07"**  
 Lease Description **1/4 Section 13-108-202**  
**Booka County, Kansas**  
 Location made **March 10, 1949** by **Miss County Engineer**  
**330** feet from North line **330** feet from East line **11/4**  
 feet from South line feet from West line of **Sec. 13**

Work com'd **3/15 1949** Rig com'd **3/17 1949** Drig. com'd **3/17 1949** Drig. com'd **3/28 1949**

Rig Contractor **Harndon Drilling Company**  
 Drilling Contractor **Harndon Drilling Company, Tulsa, Oklahoma**

Rotary Drilling from **Top** to **3842'** Cable Tool Drilling from to

Commenced Producing **May 10, 1949** Initial Prod. before shot or acid Bbls.  
 Initial Prod. after shot or acid Bbls.

Dry Gas Well Press. Volume Cu. ft.  
 Casing Head Gas Pressure Volume Cu. ft.

Braden Head ( ) Gas Pressure Volume Cu. ft.  
 Braden Head ( ) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION (Name) Top Bottom TOTAL DEPTH **3842'**

### CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
	13-5/8	44	27	200'				5	198	1	iron pt	4	200	Ballston
	13-5/8	OD		ceasing (set 4' in collar)										

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

### SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Heebner Shale	3434'						
Landing Lino	3471'						
Conglomerate	3723'						
Arbuckle Lino	3803'						
Toronto	3458'						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " " "
3rd					" " " " " "
4th					" " " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " " "
3rd						" " " " " "
4th						" " " " " "

(See Reverse for Record of Formation)

