

API NUMBER 15-16303533-0000

LEASE NAME Sutor "A"

WELL NUMBER 6

1650 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 13 TWP. 10 SRGE. 20 (X) or (W)

COUNTY Rooks

Date Well Completed: Topeka Workover
1973

Plugging Commenced 5-13-91

Plugging Completed 5-14-91

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Tex/Conn Oil & Gas Company

ADDRESS 9401 Southwest Freeway, Houston, TX. 77074

PHONE# (713) 272-5000 OPERATORS LICENSE NO. 30323

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on April 23, 1991 (date)

by David P. Williams (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Topeka Depth to Top 3230' Bottom 3248' T.D. 3759'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle-3714'	Oil	0	1622'	8-5/8"	1622'	-----
Topeka-3230'	Dry	0	3754'	5-1/2"	3754'	-----
LKC-3450'	Oil					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Set cement retainer at 3170'; sq 50 sxs cement and poz below retainer at 300 lbs.psi: Spot 100 sxs cement on top of retainer: pull up, spot gel from 3050' to 1650'; perf 5-1/2" casing at 1632'. Circulate cement to surface. Via casing annulus and inside 5-1/2" casing pull tubing and fill to surface with cement. 350 sxs

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Cementing License No. 5287

Address 1100 East 8th Street

STATE OF Hays COUNTY OF KS, ss.

CYNTHIA ARNOLD (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Cynthia Arnold

(Address) 9401 Southwest Freeway

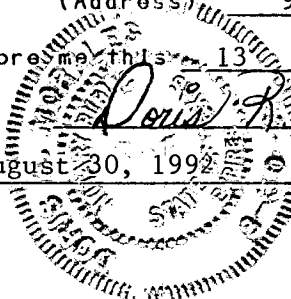
RECEIVED
 STATE CORPORATION COMMISSION

6-18-91
 JUN 18 1991

SUBSCRIBED AND SWORN TO before me this 13 day of June, 19 91

CONSERVATION DIVISION
 Wichita, Kansas

My Commission Expires: August 30, 1992



Notary Public

15-163-03533-0000

WELL DATA SHEET

Revised 3-11-91
By _____

Sutor A

Well No. 6

Field Marcotte

Date 7-12-85

Location SE NW SE Sec. 13-10A-20W

County Rooks

State Kansas

8-5/8" 28# @1622' w/800sx

Spudded: (12-18-49)

Completed: (1-16-50) ARB

TA'd: (12-10-66)

Recompleted: (8-31-73)Topeka

TA'd: (9-25-73)

Total Cum. Prod.:

51,084 BO & 240,337 BW

Working Interest:

Sohio	37.5%
Okmar	37.5%
C.H. Todd	25.0%

Oil Interest: Sohio 32.812%

- DST: 1) 3455-70' - Tool open
45 min. - Recovered
90' muddy water -
SIBHP 1050 psi
- 2) 3475-98' - Tool open
35 min. - Recovered
35' muddy water -
SIBHP 950 psi
- 3) 3572-94' - Tool open
45 min. - Recovered
15' oil & gas
- 4) 3603-26' - Tool open
30 min. - Recovered
690' oil SIBHP 650 psi

TOPEKA
3,230 - 48'

5 1/2" 14# @3754' w/ 150sx

CIBP

TD 3756'

RECEIVED
STATE CONSERVATION COMMISSION

APR 17 1991

CONSERVATION DIVISION
Wichita, Kansas