

Orig - State Corp. Comm.
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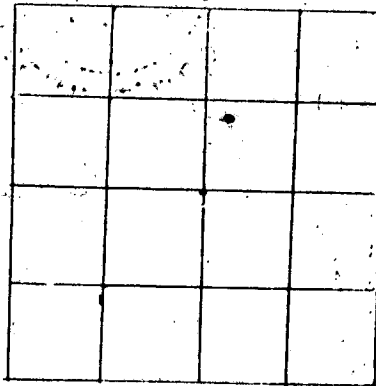
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

15-163-02094-0000
RECEIVED
STATE CORPORATION COMMISSION
Form CP-4
Rev. 12-15-80
SEP 16 1982
09-16-82
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rooks SEC. 13 TWP. 10S RGE. 20 ~~EW~~
Location as in quarters or footage from lines:
1650' FNL & 2310' FEL of NE/4



Locate Well
correctly on above
Section Platt.

Lease Owner Phillips Petroleum Company
Lease Name Earl-C Well No. 7
Office Address Box 287, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed April 21, 1950
Application for plugging filed August 11, 1982
Plugging commenced September 11, 1982
Plugging completed September 11, 1982
Reason for abandonment of well or producing formation Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
Producing formation Arb Depth to top 3748' bottom 3749' T.D. 3749'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

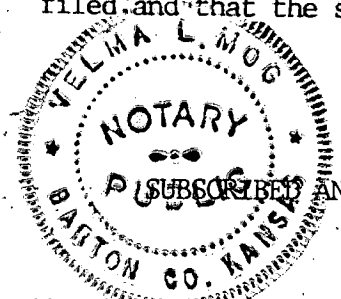
Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Water	0'	258'	8 5/8"	260.96'	-0-
Production	Oil & Water	0'	3749'	5 1/2"	3749.00'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. On 9-11-82 Conn Hallib to 5 1/2" csg & pmpd 4 sx hulls w/50 sx 50-50 Pozmix w/6% gel & 3% CaCl. Displ w/45 bbls mud-laden fluid w/2sx hulls & 14 sx gel. Pmpd 5 1/2" wiper rubber followed w/2 sx hulls & 75 sx 50-50 Poz w/6% gel & 3% CaCl @ 3BPM @ 400 PSI. Conn to annulus & pmpd 90 sx 50-50 Poz w/6% gel & 3% CaCl. Press to 500 PSI - Pressure held. Conn to 5 1/2" csg & pumped 10 sx 50-50 Poz(as above) to 400 PSI @ 3 BPM. Pressure held. Release Hallib. Wiper plug @ 546'. To cut off pipe and weld on plate. Well P&A 9-11-82

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton
Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
C. D. Dohrer (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed, and that the same are true and correct. So help me God.
(Signature) C. D. Dohrer Area Mgr.
Box 287, Great Bend, Kansas 67530
(Address)



SUBSCRIBED AND SWORN TO before me this 14th day of September 19 82
Velma L. Mog Notary Public.

My Commission expires: February 15, 1984

15-163-02094-0000

EXPLORATION RECORDLease Earl "C"Well No. 7

Formation Name	Top	Base	Remarks
Sand	0'	90'	
Shale	90'	665'	
Shale & Shells	665'	1070'	
Sand	1070'	1270'	
Shale & Shells	1270'	1620'	
Anhydrite	1620'	1660'	
Shale & Shells	1660'	2155'	
Lime & Shale	2155'	2725'	
Shale & Lime	2725'	2835'	
Lime & Shale	2835'	3055'	
Shale & Lime	3055'	3140'	
Shale & Shells	3140'	3240'	
Lime & Shale	3240'	3397'	
Shale & Lime	3397'	3467'	
Lime	3467'	3667'	
Lime & Shale	3667'	3709'	
Congl. & Simpson	3709'	3735'	
Simpson	3735'	3746'	
Arbuckle	3746'	3749'	
TOTAL DEPTH	3749'		
<u>FORMATION TOPS:</u>			
Heebner	3410'		
Lansing	3447'		
Chert Congl.	3688'		
Simpson	3715'		
Arbuckle	3746'		
Total Depth	3749'		