

Orig - State Corp. Comm. ✓  
 Copy - B. A. Conner - 357 FPB  
 Copy - Mary Crump - Okla. City  
 Copy - Well file

15-163-02095-0000

Form CP-4  
 Rev. 12-15-80

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Bldg.  
 Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Rooks SEC. 13 TWP. 10 RGE. 20 <sup>N</sup>/<sub>W</sub>  
 Location as in quarters or footage from lines:  
2310' FNL & 1650' FEL of NE/4


Locate Well  
 correctly on above  
 Section Platt.

Lease Owner Phillips Petroleum Company  
 Lease Name Earl-C Well No. 8  
 Office Address Box 287, Great Bend, Kansas 67530  
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil  
 Date Well Completed May, 1950  
 Application for plugging filed August 11, 1982  
 Plugging commenced January 18, 1983  
 Plugging completed January 19, 1983  
 Reason for abandonment of well or producing formation  
Uneconomical

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel  
 Producing formation LKC Depth to top 3496 bottom 3668 T.D. 3766  
 Show depth and thickness of all water, oil and gas formations. RT, KCC

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Water	0	200	8 5/8"	200	-0-
Production	Oil & wtr	0	3764	5 1/2"	3764	203

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set. MIRU Kelso Casing Pullers & spot 5 sx cmt on bottom.  
Dump sand to fill 5 1/2" csg to 3490'. Spot 5 sx cmt on top of sand w/bailer. Pulled 7"  
stretch to break out wellhead - 8 5/8" parted. Shot 5 1/2" csg @ 1545' - not loose. MIRU  
Sun Oilwell cmtg & pmp 25 sx cmt, 25 sx cmt w/hulls & 4sx gel. Displ w/12 BFW. ISIP-  
Vac. Shot csg @ 728' - not loose. Pmp 2 sx hulls, 3 sx gel, 50 sx pipe @ 525, 203' -  
pipe came loose. Pull 5 1/2" landing jt & pmp 1 sk hulls, 4 sx gel and 50 sx cmt. ISIP  
0# RDMO Sun. All cmt 50-50 Poz w/6% gel. LD 5 jts 5 1/2" csg. (203) TOC @ 185' To fill  
to surface and weld on plate. Well P&A 1-19-83

(If additional description is necessary, use BACK of this sheet)

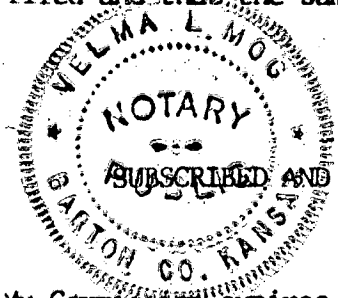
Name of Plugging Contractor Kelso Casing Pullers  
Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
C. D. Dohrer (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

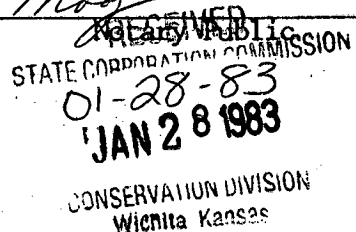
(Signature) C D Dohrer Area Mgr.  
Box 287, Great Bend, Ks 67530  
 (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of January, 19 83

My Commission expires: February 15, 1984



Velma L. Mog  
 Velma L. Mog



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EXPLORATION RECORD

Lease Earl "C"

Well No. 8

Formation Name	Top	Base
Sand & Shale	0'	245'
Shale & Shells	245'	550'
Shale, Sand & Shells	550'	1310'
Shale, Sand, Anhy & Red Bed	1310'	1630'
Anhy, Shale, Salt & Shells	1630'	1965'
Shale, Lime & Shells	1965'	2160'
Lime & Shale	2160'	3215'
Broken Lime	3215'	3300'
Lime	3300'	3405'
Lime & Shale	3405'	3441'
Lime	3441'	3710'
Lime, Shale & Cong.	3710'	3748'
Coring	3748'	3756'
Coring & Lime	3756'	3762'
Coring	3762'	3768'
TOTAL DEPTH	3768'	

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 12 1982  
CONSERVATION DIVISION  
Wichita, Kansas