

15-163-02163-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Rooks County, Sec. 15 Twp. 10S Rgo. 20 (E) x (W)

Location as "NE/CNWSW" or footage from lines C NW SE NE

Lease Owner Champlin Petroleum Company

Lease Name Brueggeman Well No. 6

Office Address 6441 N.W. Grand, #300, Oklahoma City, OK 73116

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed June 19 1980

Application for plugging filed June 22 1982

Application for plugging approved June 29 1982

Plugging commenced Sept 9 1982

Plugging completed Sept 10 1982

Reason for abandonment of well or producing formation

Uneconomical to Produce

If a producing well is abandoned, date of last production July 10 76

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well D. Hamel

Producing formation Lansing/Kansas City Depth to top 3640 Bottom 3688 Total Depth of Well 3757 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing/Kansas City		3640	3688	8 5/8"	249'	None
				5 1/2"	3768'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pump 50 sacks 50-50 Pozmix cement w/6% gel followed by 20 sacks gel and 125 sacks 50-50 Pozmix cement w/6% gel down 5 1/2" casing. Pressure to 500# and shut casing in. Hook to 8 5/8" x 5 1/2" annulus. Pump 150 sacks 50-50 Pozmix w/6% gel and 4 sacks cottonseed hulls. Pressure to 200# and shut in overnight. Cut off 5 1/2" casing 4 1/2' below ground level and cap w/4 sacks dry cement. WELL IS P&A.

RECEIVED
STATE CORPORATION COMMISSION

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SEP 27 1982

SEP 27 1982

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

09-27-82

Name of Plugging Contractor Halliburton
Address _____

STATE OF Oklahoma COUNTY OF Oklahoma ss.

J. W. Meyers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

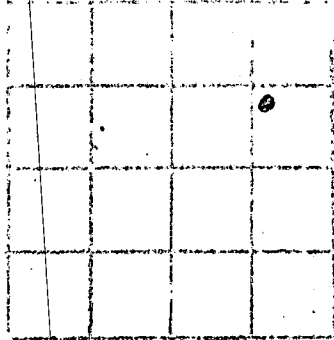
(Signature) _____
6441 N.W. Grand #300, Oklahoma City, OK 73116

Subscribed and sworn to before me this 23rd day of September, 1982

My commission expires 10/8/83 Notary Public

max
7-13-50

15-163-02163-0000



Rooks 15 10S 20W
 Champlin Refining Company
 OFFICE ADDRESS Box 552, Enid, Oklahoma
 FIELD NAME Brueggeman 6
 WELL LOCATION NW/4 - SE/4 - NE/4.

CHARACTER OF WELL 011

Drilling Commenced June 9, 1950 Drilling Completed June 19, 1950

CASING RECORD

Size	Weight	Thds.	Make	Tp.	In.	Amount Pulled	Conent
8-5/8"	24#	8 rd.	National	247'		none	175 sacks
5-1/2"	14#	8 rd.	National	3757'		none	125 sacks

FORMATION RECORD

	<u>TOP</u>	<u>BOTTOM</u>		<u>TOP</u>	<u>BOTTOM</u>
surface hole	0	247			
shale-shells	247	370			
shale-sand	370	925			
shale-sand-red bed	925	1545			
red bed-anhy-shale	2545	1770			
shale-shells	1770	2120			
shale-lime	2120	2285			
lime-gyp-shale	2285	2420			
shale	2420	2515			
shale-lime	2515	3320			
lime	3320	3370			
shale-lime	3370	3425			
lime	3425	3710			
lime-shale	3710	3747			
lime	3747	3757 T.D.			

FORMATION TOPS

Heebner	3439
Lansing	3482
Simpson	3739
Arbuckle	3753
Elevation:	2211
	2213 K.B.

Herbert Smith

Subscription No. 13th July 50

Reggie Goben

By Commissioner (A) May 19, 1951