

15-163-02173-0000

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County, Sec. 15 Twp. 10S Rge. (E) 20 (W)

Location as "NE/CNW'SW" or footage from lines NW NE SE

Lease Owner Champlin Petroleum Company

Lease Name Marcotte Well No. 7

Office Address 2915 N. Lincoln, Okla. City, Okla. 73105

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 4-19 19 50

Application for plugging filed 7-12 19 72

Application for plugging approved 7-14 19 72

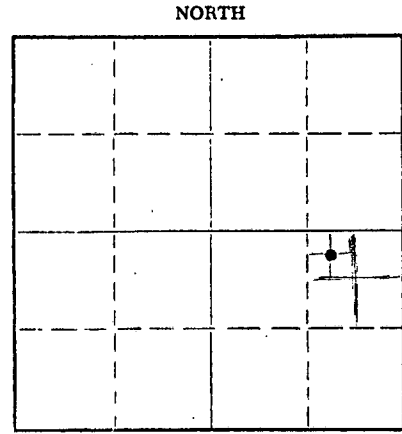
Plugging commenced 8-14 19 72

Plugging completed 8-14 19 72

Reason for abandonment of well or producing formation Production declined to uneconomical limit.

If a producing well is abandoned, date of last production 10-31 1968

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas

Producing formation Lansing Depth to top 3521 Bottom 3528 Total Depth of Well 3739 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3736	3739	8-5/8	250	
Lansing	Oil	3521	3718	5 1/2	3741	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

February 6, 1968, 2-7/8" tubing was run in 5 1/2" casing and Halliburton cemented tubing in hole with 100 sacks cement. Ran temperature survey and found top of cement at 2650'. August 14, 1972, mixed and pumped 80 sacks of Halliburton light cement down 2-7/8" tubing. Mixed and pumped 20 sacks of Halliburton light cement into annulus between the 5 1/2" casing and the 2-7/8" tubing. Well plugged and abandoned at 12:00 Noon on 8-14-72.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 23 1972

08-23-72

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Bill's Well Service, Box 42, Codell, Kansas  
Address \_\_\_\_\_

STATE OF Oklahoma COUNTY OF Oklahoma, ss.  
Harold E. Melvin

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin  
2915 N. Lincoln, Okla. City, Okla. 73105  
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of August, 19 72

OCT 8 1975

Notary Public

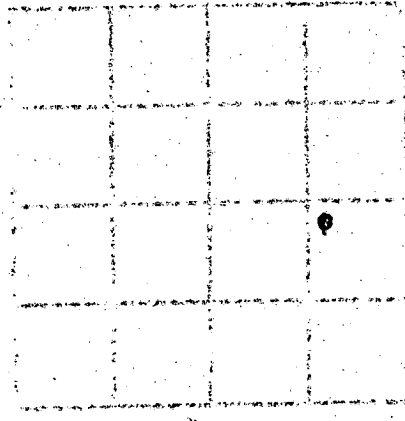
My commission expires \_\_\_\_\_

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STATE CORPORATION COMMISSION

JUL 14 1972

CONSERVATION DIVISION  
Wichita, Kansas



SECTION 15 10S 20E

COMPANY OPERATOR Champlin Refining Company

OFFICE ADDRESS Box 552, Enid, Oklahoma

WELL NAME Marcotte WELL NO. 7

WELL LOCATION NW/4-NE/4-SE/4

TYPE OF WELL Oil Well

Drilling Commenced April 9, 1950 Drilling Completed April 19, 1950

LOGGING RECORD

Size	Weight	Depth	Grade	Length	Weight	Remarks
8-5/8"OD	24#	8rd.	Net'l	250'	none	175 sacks
5-1/2"OD	14&17#	8rd.	Mixed	3741'	none	175 sacks

FORMATION RECORD

FORMATION	DEPTH	TOP	BOTTOM
rat hole (?)	0	44	
surface hole	44	250	
shale-sand	250	940	
sandy-shale	940	1375	
sand-shale	1375	1650	Top Heebner 3418
anhydrite	1650	1675	Lansing 3454
shale-sand	1675	1890	Arbuckle 3736-(1537)
shale-	1890	2150	
lime-shale	2150	2280	
shale-sand	2280	2355	Elevation: 2196 D.F.
sand-gyp-lime	2355	2460	2191 G.L.
lime	2460	2525	
shale-shells	2525	2575	
shale-lime	2575	3195	
lime	3195	3739 T.D.	

*H. H. Hentworth*

1950 June 1950  
*Peggy Gabe*

May 19, 1951